Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

ase Serial No. SUNDRY NOTICES AND REPORTS ON WELLS OF DO not use this form for proposals to drill of the order of abandoned well. Use form 3160-3 (APD) for such proposals in **Office**28881 6. If Indian, Allottee or Tribe Name

OCD HOUS						
SUBMIT IN TRIPLICATE - Other instructions on page 10BBS OCD7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other			JUN 2	7 2018	8. Well Name and No. DIAMOND 31 FED	COM 701H
Name of Operator     EOG RESOURCES INCORPO	ER es.cor <b>RECE</b>	IVED	9. API Well No. 30-025-44757-00-X1			
			(include area code)		10. Field and Pool or Exploratory Area WC025G09S243336I-UP WOLFCAMP	
MIDLAND, TX 79702						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 31 T24S R34E 618FSL 625FWL 32.168495 N Lat, 103.515488 W Lon					11. County or Parish, State  LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Dee		pen Producti		ion (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	_ , _ ,		aulic Fracturing	_		☐ Well Integrity
	☐ Casing Repair	_	Construction	☐ Recomp		☑ Other Drilling Operations
☐ Final Abandonment Notice			and Abandon	☐ Temporarily Abandon		
	Convert to Injection Plug		Back	□ Water D	Pisposal	•
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  6/11/18 Spud 17-1/2" hole.  6/12/18 Ran 13-3/8", 54.5#, J55 STC casing set at 1305'. Cement lead w/ 1030 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 491 sx cement to surface. Tested casing to 1500 psi. Released preset rig.						
14. I hereby certify that the foregoing is true and correct.						
Electronic Submission #423804 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP1246SE)						
Name(Printed/Typed) STAN WAGNER			Title REGULATORY ANALYST			
Signature (Electronic Submission) Date 06/13/2018						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED		]		ON SHEPARD UM ENGINEER  Date 06/20/2018		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						