Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-44470
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☑ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	3,11,10,000		320762
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name RED BUD 25 36 32 STATE COM
1. Type of Well: Oil Well		8. Well Number 105H	
2. Name of Operator		9. OGRID Number	
AMEREDEV OPERATING, LLC		;	372224
3. Address of Operator		10. Pool name or Wildcat	
5707 SOUTHWEST PARKWAY,	BUILDING 1, STE. 275 AUST	IN, TX 78735	JAL; WOLFCAMP, WEST
4. Well Location			
Unit Letter O: 200 feet from the SOUTH line and 2250 feet from the EAST line			
Section 32	Township 25S	Range 36E	NMPM LEA County
Section 32	11. Elevation (Show whether L		
	3002' GL	JR, RRD, RI, GR, eic.j	
والمراب والمالة والموافقين والمرابع والم	SI 3002 GE		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE		0,10,110,101,111	
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
06/05/2018 - Pump 1000 Sks, 440 bbls, 11.9ppg of 50/50PozC Blend with PF-044 5.000%, PF-020 10.00%, PF-153 0.20%, PF-029 0.125 lb/sk, PF-042 3.000 lb/sk, PF-045 0.400 lb/sk Lead Cement with 2.47 Yield, pump 300 Sks, 63 bbls, 15.6ppg of Class H Blend with PF-153 0.10% Tail Cement with 1.18 Yield. Displace with With 471 bbls fresh water, bump plug 500 psi over, held for 5 minutes, bled back 2 bbls, Floats Held (No returns durning Cement Job)			
06/05/2018 – Run Temperature Survey			
06/05/2018 – Braden Head Squeeze 100% Annulus Capacity to TOC (SICP 425 psi)			
- The second of			
06/06/2018 - Test Casing to 1500 ps	i for 30 minutes. Test Good.		
Sand Date: 5/20/18	n: n.		
Spud Date: 3/20/18	Rig Release I	Date:	
<u> </u>			Market Control of the
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
CICNATURE CONTRACTOR OF THE CO			
SIGNATURE DATE 6/6/2018			
Time on none position Poul Familialism at a 10 mm 1 priority god occ 4700			
Type or pant.name Zachary Boyd E-mail address: zboyd@ameredev.com PHONE: 737-300-4700			
For State Use Only			
APPROVED BY: Petroleum Engineer DATE 91/02/08			
Conditions of Approval (if any):			