Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-44470
District III — (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	544.4.1.0,1.1.1.075.52		6. State Off & Gas Lease No. 320762
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			RED BUD 25 36 32 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 105H
2. Name of Operator AMEREDEV OPERATING, LLC			9. OGRID Number 372224
3. Address of Operator			10. Pool name or Wildcat
5707 SOUTHWEST PARKWAY, BUILDING I, STE. 275 AUSTIN, TX 78735		JAL; WOLFCAMP, WEST	
4. Well Location			
Unit Letter O: 200 feet from the SOUTH line and 2250 feet from the EAST line Section 32 Township 25S Range 36E NMPM LEA County			
Section 32 Township 25S Range 36E NMPM LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3002' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒			
	OOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
06/16/2018 - Test lines to 3000 psi. Cement with 20 bbl. Mud clean spacer. 20 bbl. dyed spacer. Lead cement 50/50 Poz. 620 sks. Density			
11.9 lb/gal Yield 2.47 (272.7 bbl.) Tail cement 50/50 Poz. 14.4 lb/gal. Yield 1.25 (66.7 bbl.) Pump Displacement 497 bbls Fresh water			
Bump Plug @ 2000 psi Went Up To 2500 psi Hold For 3 Minutes Bled back 4 bbls. Had Full Returs Full Job.			
06/16/2018 – Test Casing to 2500 psi for 30 minutes. Test Good.			
Saud Date: 5/20/18	nia Palassa Dat		
Spud Date: Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Operations Superintendent DATE 6/16/2018			
Type or print name Zachary Boyd	E-mail address:	zboyd@ameredev.	com PHONE: 737-300-4700
APPROVED BY: Conditions of Approval III and DATE 07/02/18			
APPROVED BY:	TITLE Pe	troleum Engine	er DATE 07/02/18
Conditions of Approval (frany):			