

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31423
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> /
2. Name of Operator Occidental Permian LTD		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 4294 Houston, TX 77210		7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit /
4. Well Location Unit Letter <u>K</u> : <u>2160</u> feet from the <u>S</u> line and <u>2414</u> feet from the <u>W</u> line Section <u>4</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>235</u> /
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' KB		9. OGRID Number 157984
		10. Pool name or Wildcat Hobbs; Grayburg - San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU. Tbg had 1000 psi x csg had 1000 psi. Circ 15 bbls down tbg x circ 90 bbls down tbg up csg. Got rate of 1/2bpm @ 600 psi. NDWH x NUBOP x pulled ESP, which was stuck. Spotted 250 gals 15% NEFE x flushed w/ 20 bbls. Pulled ESP but was unsuccessful. Spotted another 250 gals 15% NEFE x pulled ESP but still couldnt get it free. Flushed acid w/ 20 bbls BW. Ran stuck pipe log, which indicated no obstruction behind the pipe. Cut tbg @ 3835' w/ chemical cutter. POOH 118jts x ESP cable came out. RIH x latched onto fish. Pulled ESP X it came loose. ESP equipment had iron sulfide inside, pumps were stiff, seals were ok, motor was grounded. RIH w/ 43/4" bit x tagged TOL @ 3950'. Circ well clean getting iron sulfide in returns. , POOH 4 3/4" bit x RIH 3 1/4" bit x 122 jts of 2 7/8" tbg x tagged TD @ 5200'. Circ well w/ 120 bbls BW w/ 55 gals surfactant. POOH 122 jts. RIH 4" rbp @ 4010' x 5 1/2" pkr @ 3914'. Tested liner top to 600 psi which held ok. Tested csg up to surface to 600 psi which held ok. Released pkr x rbp. RIH w/ 115 jts tbg @ 3700' x ESP @ 3747'.

Spud Date:

04/25/2018

Rig Release Date:

05/01/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April Hood

TITLE

Regulatory Specialist

DATE

06/11/2018

Type or print name

April Hood

E-mail address:

April_Hood@Oxy.com

PHONE:

713-366-5771

For State Use Only

DENIED. Dates of work performed must be designated when reporting. Amend and resubmit.

ks

LE

Staff Mgr

DATE

7-5-18