

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017														
		1. WELL API NO. <div style="text-align: right;">30-025-36624</div>																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name HARDY 36 STATE 6. Well Number: <div style="text-align: center;">028</div>														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <div style="text-align: center;">ConocoPhillips Company</div>				9. OGRID <div style="text-align: center;">217817</div>														
10. Address of Operator P. O. Box 51810 Midland, TX 79710				11. Pool name or Wildcat HARDY; SAN ANDRES-NORTH														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	36	20S	37E		2374	N	511	E	LEA								
BH:	H	36	20S	37E		2000	N	175	E	LEA								
13. Date Spudded 10/02/2004	14. Date T.D. Reached 11/02/2004	15. Date Rig Released 05/30/2018		16. Date Completed (Ready to Produce) 5/30/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3494' GR												
18. Total Measured Depth of Well 8072		19. Plug Back Measured Depth 4335' CIBP		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run ONFILE												
22. Producing Interval(s), of this completion - Top, Bottom, Name HARDY; SAN ANDRES-NORTH 3926'-4216'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8"		24#		1344'		12 1/4"		895 SXS										
5.5"		15.5#		8062'		7 7/8"		2495 SXS										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN													
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
	2 7/8"		4293'															
26. Perforation record (interval, size, and number) 3926' - 4216'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4140'-4216'</td> <td>ACID 3360 GALS 15% HCL</td> </tr> <tr> <td>3926-4050'</td> <td>ACID 5 BBLS 15% HCL</td> </tr> <tr> <td colspan="2">FRAC TOTAL SAND 206040#</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4140'-4216'	ACID 3360 GALS 15% HCL	3926-4050'	ACID 5 BBLS 15% HCL	FRAC TOTAL SAND 206040#	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
4140'-4216'	ACID 3360 GALS 15% HCL																	
3926-4050'	ACID 5 BBLS 15% HCL																	
FRAC TOTAL SAND 206040#																		
28. PRODUCTION																		
Date First Production 06/22/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP				Well Status (Prod. or Shut-in) PROD												
Date of Test 06/26/2018	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 30	Water - Bbl. 275	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:												
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name Rhonda Rogers			Title Staff Regulatory Technician			Date 07/03/2018										
E-mail Address rogersr@conocophillips.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 7565	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2720	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2970	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3565	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3830	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4070	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5280	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5860	T. Gr. Wash	T. Dakota	
T. Tubb 6337	T. Delaware Sand	T. Morrison	
T. Drinkard 6628	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology