Submit 1 Copy To Appropriate District State of New Mexico Office	Form C-103 Revised July 18, 2013				
Office District I – (575) 393-6161 Energy, Minerals HOBUS Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.				
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-44952 5. Indicate Type of Lease				
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	STATE FEE / 6. State Oil & Gas Lease No.				
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State Off & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Bandit 29 State Com 8. Well Number				
1. Type of Well: Oil Well Gas Well Other	506H				
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377				
3. Address of Operator P.O. Box 2267 Midland, TX 79702	10. Pool name or Wildcat				
4. Well Location	Triste Draw; Bone Spring, East				
	feet from the West line				
Section 29 Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County				
11. Elevation (Snow whether DR, RRB, RT, GR, etc.) 3539'GR					
	D 4 01 D 4				
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF: ALTERING CASING []				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII					
PULL OR ALTER CASING	JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER: OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.					
EOG Resources requests an amendment to our approved APD for this well to reflect change	in the horizontal spacing unit in order to take				
advantage of the new rule.	, in the normalisal spacing and in order to take				
Spud Date: Rig Release Date:					
I hereby certify that the information above is true and complete to the best of my knowledge	and haliaf				
Thereby certify that the information above is true and complete to the best of my knowledge	e and benef.				
SIGNATURE Line Hererta TITLE Regulatory Specialist	DATE July 16, 2018				
Type or print name Tina Huerta E-mail address:tina_huerta@eogresou	rces.com PHONE: <u>575-748-4168</u>				
APPROVED BY: John / Shurp TITLE Haff Mgr Conditions of Approval (if any):	DATE <i>9-18-18</i>				

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

² Pool Code	³ Pool Name Triste Draw; Bone Spring, East				
96682					
⁵ Proper	rty Name	⁶ Well Number			
BANDIT 29 STATE COM					
⁸ Opera	tor Name	⁹ Elevation			
EOG RESOURCES, INC.					
	96682 BANDIT 29 **Operation**	96682 Triste Draw; Bone Spring **Property Name** BANDIT 29 STATE COM **Operator Name**			

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	24-S	33-E	_	387'	NORTH	1135'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24-S	33-E	- 1	2539'	NORTH	1135'	WEST	LEA
¹² Dedicated Acres 480.00	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Co	de 15Orde	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

185'

