

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator BTA OIL PRODUCERS Contact: KAYLA MCCONNELL  
E-Mail: kmccconnell@btaoil.com

3. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701 3a. Phone No. ( ) ( ) ( ) ( ) ( ) ( )  
Ph: 432-682-3753 Ext: 106

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 1 T26S R32E Mer NMP  
At surface NENE 330FNL 540FEL 32.078903 N Lat, 103.621117 W Lon  
Sec 1 T26S R32E Mer NMP  
At top prod interval reported below SENE 902FNL 380FEL 32.077332 N Lat, 103.621117 W Lon  
Sec 12 T26S R32E Mer NMP  
At total depth SESE 230FSL 380FEL 32.051025 N Lat, 103.621040 W Lon

14. Date Spudded 10/25/2017 15. Date T.D. Reached 11/26/2017 16. Date Completed  
☐ D & A ☒ Ready to Prod.  
02/16/2018

17. Elevations (DF, KB, RT, GL)\*  
3366 GL

18. Total Depth: MD 20030 TVD 9912 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
3366 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.4	0	811		710		0	
12.250	9.625 J55	40.0	0	4768		1675		0	
8.750	5.500 P110	17.0	0	20030		3525		3200	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9530	9500						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRINGS UPPER SHAL			10050 TO 19930			OPEN
B) BONE SPRING	10050	19930				
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10050 TO 19930	ACDZ W/2268 BBL ACID, FRAC W/528,458 BBL FLUID & 12.18 MM# SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/22/2018	03/25/2018	24	→	927.0	1265.0	2084.0			POW
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24	SI	525.0	→	927	1265	2084	1365	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/22/2018	03/25/2018	24	→	927.0	1265.0	2084.0	47.6		POW
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI	525.0	→	927	1265	2084	1364	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #420528 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 8/16/2018

HOBBS OCD  
JUL 19 2018

RECEIVED

ACCEPTED FOR RECORD

JUL - 1 2018

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

FLOWS FROM WELL

ACCEPTED FOR RECORD

JUL 19 2018

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	4845			RUSTLER	812
CHERRY CANYON	4870			TOP OF SALT	1181
BRUSHY CANYON	7469			BASE OF SALT	4326
BONE SPRING LIME	9057			DELAWARE	4845
				BELL CANYON	4870
				CHERRY CANYON	6108
				BRUSHY CANYON	7469
				BONE SPRING LIME	9057

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #420528 Verified by the BLM Well Information System.

For BTA OIL PRODUCERS, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/18/2018 (18DW0202SE)

Name (please print) KAYLA MCCONNELL

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 05/18/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***