

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS
OIL CONSERVATION DIVISION
1220 South St. Santa Fe, NM 87505
RECEIVED
JUL 16 2018

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33875
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ARMSTRONG ENERGY CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1973, ROSWELL, NM 88202-1973		7. Lease Name or Unit Agreement Name Hoover 32
4. Well Location Unit Letter <u>I</u> : <u>1950</u> feet from the <u>South</u> line and <u>380</u> feet from the <u>East</u> line Section <u>32</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 1092
		10. Pool name or Wildcat Vacuum; Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

INT TO PA
P&A NR Pm
P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/21/2018 Move in and rig up. Dug out intermediate head and installed BOP. Moved in remaining equipment. Tagged CIBP at 7684', caught circulation and spotted 25 sx Class H cement on top of CIBP at 7684'. Displaced with MLF. Laid down 50 joints of tubing and SION.

6/22/2018 Caught circulation and spotted 25 sx Class C cement at 6071'. POOH to 4110' and spotted 25 sx cement. POOH with tubing and perforated 5 1/2" casing at 3297'. RIH with packer and set at 2972'. Pressured up on perfs to 750# and held. No pressure drop. Bled down at the truck and pressured up again to 750#. Could not squeeze perfs. POOH with packer and RIH with tubing and spotted 25 sx cement across perfs from 3351'. POOH 15 stands. Closed BOP, established circulation, closed casing valve and pressured up on wellbore to 500# and shut in. Will tag Monday.

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Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 6-25-2019

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE VP - Operations DATE 7/13/2018
Type or print name Kyle Alpers E-mail address: kalpers@aecn.m.com PHONE: 575-625-2222
APPROVED BY: Kerry Fortner TITLE Compliance Officer DATE 7-27-18
Conditions of Approval (if any):

6/25/2018

Tagged cement at 3183'. POOH and perforated 5 ½" casing at 1597'. Set packer at 1265' and pressured up on perfs to 1500#. Lost 100# in 10 minutes. Bled off at the truck and repeated process again two more times with the same result. Called OCD. POOH with packer and RIH with tubing and spotted 25 sx cement across perfs from 1648' as per OCD. POOH 14 stands, established circulation, closed BOP and pressured up on the wellbore to 600#. WOC 3.5 hrs. Tagged cement at 1417'. Perforated 5 ½" casing at 405' (casing collar was at 401'). Closed BOP and pumped down 5 ½" casing and got good circulation up the intermediate head. Removed BOP and installed top flange. Pumped cmt with CaCl down the 5 ½" casing to perfs at 405' and up the 5 ½" X 8 5/8" annulus. Took 110 sx with to get good cement to the steel pit. Closed intermediate valve and pressured up on the wellbore to 600#. WOC 15 minutes. Pressure was 200#. Pressured up again to 600#. WOC 30 minutes. Pressure had fallen to 300#. Pressured back up to 600# and SION.

6/26/2018 Rigged down and cut off wellhead. Mixed 5 sx cement and inched 5 ½" casing to surface from 20'. 8 5/8" and 11 ¾" casing had cement to surface. Installed marker, cut off anchor, cleaned pit and cleared the location.