

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-43231

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

DMT 7 Fee

8. Well Number

2

9. OGRID Number

24010

10. Pool name or Wildcat

Denton; Wolfcamp

SUNDRY AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. Box 1889, Midland, Texas 79702

4. Well Location

Unit Letter A : 1200 feet from the North line and 1300 feet from the East line

Section 7 Township 15-S Range 38-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,773' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐  
DOWNHOLE COMMINGLING ☐ CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATIONS ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/29/18 Test 13 3/8" casing to 750 psi, test good. NU BOP, test to 2000 psi high, 250 psi low, test good.

06/30/18 -

07/06/18 Drilling ahead in 12 1/4" hole to 4711'

07/07/18 Ran 8 Jts. 40# 9 5/8" HCL-80 & 117 Jts 40# J-55.

Cemented w/ lead of 226 sacks of Class C + .025#/sk Celloflake + 2.5#/KolSeal + 1.2% SMS + 3% Salt, followed by 401 sacks of Class C + .025#/sk Celloflake + 2.5#/KolSeal + 1.2% SMS + 3% Salt, and then a tail of 167 sacks of Class C CMT. Cement did not circulate to surface.

07/08/18 Test 9 5/8" casing to 1000 psi, test good. NU BOP, test to 2000 psi high, 250 psi low, test good. Ran CBL, found top of cement at 630'. Contacted OCD. Pumped 200 sacks of Class C CMT into annulus between 9 5/8" & 13 3/8" to bring cement to surface per OCD orders.

Spud Date:

06/27/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Eric Sprinkle*

TITLE Petroleum Engineer

DATE 7/23/2018

Type or print name Eric Sprinkle

E-mail address: eric@vfpetroleum.com

PHONE: 432-683-3344

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

07/30/18

Conditions of Approval (if any):