

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-31759	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT	
8. Well Number 202	
9. OGRID Number 240974	
10. Pool name or Wildcat JUSTIS BLBRY-TUBB-DKRD	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3084' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure:

Remove tubing from well. Install CIBP @ 4930'. Cap CIBP with 35' cement. Contact OCD. Perform MIT.

Reason:

Legacy is requesting the well be placed in TA status for 5 years. This time will allow us to review the benefits of the water injection to the area and justify cleaning out and bringing the well back on as an injector. In 2017 an attempt was made to remove the fill in the well to meet the request of the OCD, at that time we were only able to get to 4948'.

Condition of Approval: notify

Spud Date:

Rig Release Date:

OCD Hobbs office 24 hours

prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE Compliance Coordinator DATE 08/01/2018

Type or print name Laura Pina E-mail address: lpina@legacyp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mark Brown TITLE AO/I DATE 8/7/2018

Conditions of Approval (if any):

NO PROD/INJ REPORTED - 15 MONTHS

WELLBORE SCHEMATIC

South Justis Unit E #202

1450' FNL & 350' FWL (E)

Sec 24, T-25S, R-37E, Lea Co., NM

API 30-025-31759

KB-3098' GL-3084'

Spudded 11/28/92

Completed 02/21/93

WATER INJECTION WELL

12-1/4" Hole
8-5/8" casing @ 990'
Set w/550 sxs cmt. Circ

DV Tool @ 3264' w/1250 sxs cmt. Circ.

2-3/8" 4.7# J-55 EUE 8rd IPC inj. tbg. @ 4886'
Guiberson G-VI packer set @ 4886' in 10,000# tensi

Fill from 4948' to 5570' Tagged in August 2017

Blinebry-Tubb-Drinkard
Perfs @ 5015' to 5956'

CIBP @ 5570'

7-7/8" hole
4-1/2" csg @ 6050' w/650 sxs cmt

TD @ 6050' PBD @ 6009'

WELLBORE SCHEMATIC

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Set w/550 sxs cmt. Circ

DV Tool @ 3264' w/1250 sxs cmt. Circ.

CIBP @ 4930' with 35' cmt

Fill from 4948' to 5570' Tagged in August 2017

Blinebry-Tubb-Drinkard
Perfs @ 5015' to 5956'

CIBP @ 5570'

7-7/8" hole
4-1/2" csg @ 6050' w/650 sxs cmt

TD @ 6050' PBD @ 6009'