Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

RI	JREAU OF LAND MANA	GEMENT		L		iluary 31, 2016	
SUNDRY NOTICES AND REPORTS O PARTIE DO not use this form for proposals to drill or to re-smith and Field (abandoned well. Use form 3160-3 (APD) for such proposition in the same of the such proposition in the same of the such proposition in the same of the sa					5. Lease Serial No. NMNM118726		
Do not use thi	s form for proposals to	drill or to re	TAPAG P	ield (A GIARA Allows o	r Triba Nama	
abandoned wel	I. Use form 3160-3 (AP	D) for such		De O	CD Annual Another of	i Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
				0 6 2018			
 Type of Well Gas Well Oth 	W 200 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			8. Well Name and No. ANTIETAM 9 FED COM 708H			
2. Name of Operator EOG RESOURCES INC	Contact: E-Mail: Kay_Madd	KAY MADDO	OX OURCES.∞m	CEIVE	API Well No. 30-025-44351-0	0-X1	
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 432-686-3658		· .	10. Field and Pool or Exploratory Area WC025G09S253509D-UPPER WC		
4. Location of Well (Footage, Sec., T.)			11. County or Parish, State			
Sec 9 T25S R33E NWNE 220 32.151745 N Lat, 103.575111				LEA COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Dea	☐ Deepen		on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hy	Iraulic Fracturing	☐ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandon	□ Temporarily Abandon		Production Start-up	
·	Convert to Injection	🗖 Plu	□ Plug Back		isposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 05/09/2018 RIG RELEASED 05/17/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI 06/11/2018 BEGIN PERF & FRAC 06/28/2018 FINISH 29 STAGES PERF & FRAC 12,580-19,655', 1392 3 1/8" SHOTS, FRAC W/17,808,580 LBS PROPPANT, 239,181 BBLS LOAD FLUID 06/29/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 07/04/2018 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION							
14. I hereby certify that the foregoing is Com Name (Printed/Typed) KAY MAD	Electronic Submission # For EOG mitted to AFMSS for proc	RESOURCES	INC, sent to the I SCILLA PEREZ of	lobbs	(18PP1455SE)		
Signature (Electronic S	Date 07/16/2						
	THIS SPACE FO	OR FEDER	AL AB STATE	di HOHV	RECORD		_
Approved By Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crim States any false, fictitious or fraudulent statements or representations as to a			Office	L 1 8 2018		Date Shepard	
States any taise, fictitious or traudulent s	mements of representations as	to any matter v	iom is jurisaicum	TILLU (I	TIVE		_