

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources

AUG 21 2018

RECEIVED

Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-44614-44615
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

- ☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
- ☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

- ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator Centennial Resource Prod, LLC

5. Lease Name or Unit Agreement

Tour Bus 23 State

6. Well Number:

506H

HOBBS OCD

AUG 21 2018

RECEIVED

10. Address of Operator 1001 17th Street, Suite 1800
Denver, CO 80202

11. Pool name or Wildcat

Ojo Chiso; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	23	22S	34E	A	300	N	625	E	Lea
BH:	P	23	22S	34E	P	51	S	318	E	Lea

13. Date Spudded 04/15/2018 14. Date T.D. Reached 05/06/2018 15. Date Rig Released 05/09/2018 16. Date Completed (Ready to Produce) 06/30/2018 17. Elevations (DF and RKB, RT, GR, etc.) 3475'
18. Total Measured Depth of Well 15,298' 19. Plug Back Measured Depth 15,188' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run MWD Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,654' - 15,190'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1896'	17.5	1,550sx	
9.625	40	5701'	12.25	1,291sx	
5.5	20	15,287'	8.75	1,925sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)
10,654' - 15,190' : 4 SPF; .40", 19 Intervals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,654' - 15,190'	2,044,782 LBS of Sand
10,654' - 15,190'	10,248,168 GALS of Fluid

28. PRODUCTION

Date First Production 07/05/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 07/17/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1,099 bbl	Gas - MCF 1,170 mcf	Water - Bbl. 2,732 bbl	Gas - Oil Ratio 1,065
Flow Tubing Press. n/a	Casing Pressure 550 psi	Calculated 24- Hour Rate	Oil - Bbl. 1,099 bbl	Gas - MCF 1,170 mcf	Water - Bbl. 2,732 bbl	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

30. Test Witnessed By

31. List Attachments
Directional Survey, As-Drilled Plat, MWD Log (Mailed In)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:
06/02/2018


34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 

Printed

Name: Sarah Ferreyros

Title: Sr. Regulatory Analyst

Date: 08/21/2018

E-mail Address: Sarah.Ferreyros@cdevinc.com

- 5 -

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo	T. Penn 'C'
T. Salt		T. Siluro-Devonian	T. Kirtland-Fruitland	T. Penn 'D'
B. Salt	3581 TVD	T. Montoya	T. Pictured Cliffs	T. Leadville
T. Yates	3589 TVD	T. Simpson	T. Cliff House	T. Madison
T. 7 Rivers		T. McKee	T. Menefee	T. Elbert
T. Queen		T. Ellenburger	T. Point Lookout	T. McCracken
T. Grayburg		T. Gr. Wash	T. Mancos	T. Ignacio Otzte
T. San Andres		T. Bone Springs	T. Gallup	T. Granite
T. Glorieta		T. Santa Rosa	Base Greenhorn	T. Poison Canyon
T. Paddock		T. Cimaron Anhy.	T. Dakota	T. Raton
T. Blinebry		T. Hueco	T. Morrison	T. Vermejo
T. Tubb		Manzanita Lime 6073 TVD	T. Todilto	T. Trinidad SS
T. Drinkard		Brushy Canyon 7146 TVD	T. Entrada	T. Pierre
T. Abo		Capitan Reef 3939 TVD	T. Wingate	T. Niobrara
T. Wolfcamp		Cherry Canyon 5843 TVD	T. Chinle	T. Sangre De Cristo
T. Wolfcamp B Zone		Bone Spring Lime 8518 TVD	T. Permian	T. Magdalena
T. Cisco		Second Bone Spring Carbonate 9792 TVD	T. Penn 'A'	Delaware
T. Canyon		Second Bone Spring Sand 10105 TVD	T. Penn 'B'	
T. Strawn		Avalon Shale 8652 TVD		
T. Atoka		First Bone Spring Sand 9602 TVD		
T. Miss				

OIL OR GAS
SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)[illegible]