Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103		
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-24612		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	BS OCONSERVATION DIVISION 1220 South St. Francis Dr. 11 2018 Santa Fe, NM 87505	5. Indicate Type of Lease STATE X FEE		
District IV – (505) 476-3460	1 1 2018 Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 5E 87505	B-1520			
SUNDRY NOT	CES FORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLIC	NORTH VAC ABO UNIT			
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other 🛛 INJ	8. Well Number 219		
2. Name of Operator CROSS TI	MBERS ENERGY, LLC	9. OGRID Number 298299		
3. Address of Operator		10. Pool name or Wildcat		
. 400 W 7T	NORTH VAC ABO			
4. Well Location		•		
Unit Letter <u>N</u> :	1030feet from the _S line and	<u>1973.3</u> feet from the <u>W</u> line		
Section 13	Township 17-S Range 34-E	NMPM County LEA		
· ·	11. Elevation (Show whether DR, RKB, RT, GR, etc	c.)		
12 Chaole A	nnronrista Day ta Indicata Natura of Natica	Penart or Other Data		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTE	NTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D	LUG AND ABANDON	REMEDIAL WORK	ALTERING CASING 🔲
TEMPORARILY ABANDON	HANGE PLANS	COMMENCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rigged up 08/21/2018

POOH w/ tubing and seal assembly. RBIH w/ tubing and new assembly. Sting into packer, pressure test TCA, OK. Sting out, circulate backside with packer fluid. Sting in. Run MIT (no NMOCD witness). Start pressure 380 psig. End Pressure 378 psig.

Spud Date:	01/17/1974	Rig Release Date:	02/08/1974	
I hereby certify	that the information above is true and	complete to the best of	my knowledge and belief.	<u> </u>
	amannelles Ageles	TITLE_ <u>Regulator</u>		DATE_09/06/2018
Type or print n For State Use APPROVED B	Mal ska		ngeles@mspartners.con 40/T	$\frac{1}{10000000000000000000000000000000000$
	Approval (if aný):			
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