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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SEP 11 2018

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC054687
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: RONNIE SLACK ronnie.slack@dvn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5015	3b. Phone No. (include area code) Ph: 405.552.4615	8. Well Name and No. LYNX FEDERAL 6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T17S R32E 990FNL 330FWL		9. API Well No. 30-025-29272
		10. Field and Pool or Exploratory Area MALJAMAR; GRAYBURG-SAN AND
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resu)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

INT TO PA PM
P&A NR _____
P&A R _____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- MIRU P&A unit.
- Pull rod pump assembly and 2-7/8" production tubing from 3,957'.
- Set CIBP @ 3,740'. Tag. Circulate wellbore w/10# salt gel mud.
- Spot 25 sx (250') CI C @ 3,740' - 3,490'. (Open Perfs 3783'-3939')
- Spot 30 sx (300') CI C @ 2,290' - 1,990'. Tag. (T.Yates 2240'; B.Salt 2065')
- Spot 25 sx (250') CI C @ 975' - 725'. Tag. (T.Salt 915'; Shoe 850')
- Circulate 25 sx CI C from 250' to surface.
- Cut wellhead off 3' BGL. Install dry hole marker.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Below ground level dry hole marker required

14. I hereby certify that the foregoing is true and correct. Electronic Submission #405416 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs	
Name (Printed/Typed) RONNIE SLACK	Title PRODUCTION TECHNOLOGIST
Signature (Electronic Submission)	Date 02/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>James R. Jones</u>	Title <u>Supv. AET</u>	Date <u>7-10-18</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FOR RECORD ONLY
NMOC 09/11/2018

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LYNX FEDERAL #6		Field: MALJAMAR	
Location: 990' FNL & 330' FWL; SEC 15-T17S-R32E		County: LEA	State: NM
Elevation: 4092.2' KB; 4083.2' GL; 9' KB to GL		Spud Date: 7/6/85	Compl Date: 8/1/85
API#: 30-025-29272	Prepared by: Ronnie Slack	Date: 2/22/18	Rev:

CURRENT WELLBORE

Anydrite	840'	✓
T.Salt	915'	✓
B.Salt	2065'	✓
Yates	2240'	✓
Seven Rivers	2548'	✓
Queen	3208'	✓
Grayburg	3634'	✓
San Andres	3976'	✓

12-1/4" hole ✓
20 Jts, 8-5/8", 24#, K55, STC, @ 850' ✓
 Cmt'd w/380 sx CI C to surface (7/7/85) ✓

GRAYBURG

3,783' - 3,787' (7/22/85)
 3,848' - 3,852' (7/22/85) ✓
 3,905' - 3,906' (7/18/85)
 3,922' - 3,939' (7/18/85)
 1 jsf

121 Jts, 2-7/8", 6.5#, J55 prod tubing (7/29/85)

SN @ 3,925'

MA @ 3,957'

4 jt, 7/8" rods
 151 jts, 3/4" rods
 16' rod pump

7-7/8" Hole ✓
99 Jts, 5-1/2", 15.5# & 17#, K55, @ 4,150' ✓
 Cmt's w/1000 sx CI C to surface (7/15/85) ✓

4,150' TD

DEVON ENERGY PRODUCTION COMPANY LP

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API#: 30-025-29272	Prepared by: Ronnie Slack	Date: 2/22/18	Rev:

PROPOSED PLUG & ABANDONMENT

12-1/4" hole

20 Jts, 8-5/8", 24#, K55, STC, @ 850'
Cmt'd w/380 sx CI C to surface (7/7/85)

10# Mud

Proposed:

2. Cut wellhead off 3' BGL Set dry hole marker.
1. Circ 25 sx CI C from 250' to surface.

10# Mud

Proposed:

1. Spot 25 sx (250') CI C @ 975' - 725'. Tag. (T.Solt 915')

10# Mud

Proposed:

1. Spot 30 sx (300') CI C @ 2,290' - 1,990'. Tag. (T.Yates 2240'; B.Solt 2065')

GRAYBURG

3,783' - 3,787' (7/22/85)
3,848' - 3,852' (7/22/85)
3,905' - 3,906' (7/18/85)
3,922' - 3,939' (7/18/85)
1 jspf

Proposed:

2. Spot 25 sx (250') CI C @ 3,740' - 3,490'.
1. Set CIBP @ 3,740'. Tag. Circ 10# salt gel mud.

7-7/8" Hole

99 Jts, 5-1/2", 15.5# & 17#, K55, @ 4,150'
Cmt's w/1000 sx CI C to surface (7/15/85)

4,150' TD

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off. Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted