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DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH White Factors State Costs PROROSALS.] 1. Type of Well: Oil Well Gas Well Other 9. GORID Number 12H 7. 2. Name of Operator 9. GORID Number 229137 10. Pool name or Wildcat WC-025 G-08 S253534O; Bone Spring 4. Well Location Unit Letter D 226 feet from the North line and 852 feet from the West line Section 16 Township 25S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3228° GR	(DO NOT USE THIS FORM FOR PROPOSALS TO DRING OR TO I	DEEPEN OR PLUG BACK TO A		
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COG Operating LLC 3. Address of Operator 2208 W. Main Street, Artesia, NM 88210 4. Well Location Unit Letter D : 226 feet from the North line and 852 feet from the West line Section 16 Township 25S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3258' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPPS. PAND A CHANGE PLANS OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion. 4/10/18 to 5/31/18 Test production csg to 5000#. Good test. Test annulus to 1500# for 15 mins. Set CBP @ 21,117'. Perf 12,485-22,090'. Acdz w/102,564 gal 7 1/2% acid. Frac w/20,053,981# sand & 17,574,480 gal fluid. 7/12/18 to 7/31/18 Set 27/8" 6.5# L-80 tbg @ 11,753' & pkr @ 11,736'. Installed gas-lift system. 7/12/18 to 7/31/18 Set 27/8" 6.5# L-80 tbg @ 11,753' & pkr @ 11,736'. Installed gas-lift system. 7/12/18 to 7/31/18 Set 27/8" 6.5# L-80 tbg @ 11,753' & pkr @ 11,736'. Installed gas-lift system. 7/12/18 to 7/31/18 Test production above is true and complete to the best of my knowledge and belief. SIGNATURE Amanda Awery Fe-mail address: avery@concho.com PHONE: (575) 748-6962 For State Use Only APPROVED BY: Amanda Awery Fe-mail address: avery@concho.com PHONE: (575) 748-6962 For State Use Only APPROVED BY: Amanda Awery First Park Park Park Park Park Park Park Park	2 Name of Operator			
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