Submit 1 Copy To Appropriate District Office	Energy Minerals and Natural Description		Form C-103 Revised August 1, 2011	
<u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	1012001100011
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	30-025-44069
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or I	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Thistle Unit	
1. Type of Well: Oil Well ☑ Gas Well ☐ Other			8. Well Number _{133H}	
2. Name of Operator Devon Energy Production Company, L.P.			9. OGRID Number 6137	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102			10. Pool name or Wildcat	
4. Well Location				
Unit Letter B : 335 feet from the North line and 1730 feet from the West line				
Section 2		inge 33E	NMPM	County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3713'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING		CASING/CEMENT	JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:	Completio	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
5/28/18-8/8/18: MIRU WL & PT to 10Kpsi for 15 mins, OK. TIH & ran CBL, found TOC @ 5600'. TOC Varinace NOI filed 6/19.				
TIH w/pump through frac plug and guns. Perf Bone Spring, 10,167'-17,292'. Frac totals 7,530,500# prop, 17,178 gal acid. ND frac,				
MIRU PU, NU BOP, DO plugs & CO to PBTD 17,336'. CHC, FWB, ND BOP. RIH w/291 jts 2-7/8" L-80 tbg, set @ 9714'. TOP.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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SIGNATURE \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TITLE Regul	altory Analyst	DAT	E9/18/2018
Type or print name Rebecca Deal For State Use Only 1	E-mail address	: Rebecca.Deal@c	lvn.com PHO	NE: 405-228-8429
FOI State Use Only	$\Delta \Omega$	1,41		.
APPROVED BY: Wery Conditions of Approval (if any):	Than TITLE DI	eff Mgr	DAT	E 9-18-18