Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC061873B

abandoned we	li. Use form 3160-3 (APD) f		rield Off	Ladian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No.		
Oil Well				COTTON DRAW 9L FEDERAL 5H		
2. Name of Operator CIMAREX ENERGY CO		9. API Well No. 30-025-43837-00-X1				
3a. Address 202 S. CHEYENNE AVE., ST TULSA, OK 74103	Phone No. (include area con: 432-620-1933	de) 10.	10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRING			
4. Location of Well (Footage, Sec., T		11.	11. County or Parish, State			
Sec 9 T25S R32E SESW 470 32.138401 N Lat, 103.681099		LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, RE	PORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturin	g 🗖 Reclamation	ı	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	□ Recomplete		Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abandon	☐ Temporarily	arily Abandon Drilling Operations		
	□ Convert to Injection	□ Plug Back	□ Water Dispo	osal		
testing has been completed. Final Al determined that the site is ready for f 07/08/18 Spud well. 07/08/18 TD 17-1/2" surface h 07/09/18 RIH w/13-3/8", J-55, yld Class C; tail w/250 sx 14.8 07/10/18 Test csg to 1500# fo 07/13/18 TD 12-1/4" int hole @ 07/14/18 RIH w/ 9-5/8", J-55, ppg, 1.78 yld; tail w/ 325 sx Cl 07/15/18 WOC 8 hrs. Test cs 07/22/18 Landed curve @ 10, 07/28/18 TD 8-3/4" hole @ 15 07/31/18 RIH w/ 5-1/2", P-110	inal inspection. 48#, STC csg & set @ 798'. 48#, STC csg & set @ 798'. 3 ppg, 1.34 yld Class C. Circ r 30 mins. Ok. 2 4554'. 40#, LTC csg & set @ 4544'. ass C, 14.8 ppg, 1.33 yld. Ci g to 2800 psi. Ok. 881'. ,396', TVD @10,529'. , 20#, CY GB CD BT&C csg	Mix & pump lead: 375 198 sx to surface. WO Mix & pump lead: 132 irc 492 sx to surface.	sx, 13.5 ppg, 1.73 C 8 hrs. 5 sx Class C, 12.9	HOBE SEP 1 RECE	S OCD	
14. I hereby certify that the foregoing is	Electronic Submission #4324	CENERGY CO, sent to th	e Hobbs			
Name (Printed/Typed) FATIMA VASQUEZ		Title REG	Title REGULATORY ANALYST			
Signature (Electronic S	(Electronic Submission)		Date 08/22/2018			
	THIS SPACE FOR	FEDERAL OR STAT				
		IACOE	PTED FOR R	FCORD -		
Approved By		Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			AUG 2 3 2018	/s/ Jonatho	on Shepard	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim	e for any person knowingly a	and willfully to make to	any department or	agency of the United	
The state of the s	and the state of t		RESDAD FIELD OF			

Additional data for EC transaction #432427 that would not fit on the form

32. Additional remarks, continued

10.5 ppg, 2.88 yld; tail w/ 1460 sx Class H, 14.5 ppg, 1.19 yld. Circ 16 sx cmt to surface. WOC. 08/01/18 Rig release.