

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to work on an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM114992

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
FIGHTING OKRA 18-19 FED 8H9. API Well No.  
30-025-44642-00-X110. Field and Pool or Exploratory Area  
WC025G09S253336D-UPPER WC11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Email: Rebecca.Deal@devn.com

3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T26S R34E NENW 375FNL 2635FWL  
32.049667 N Lat, 103.509033 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## Drilling Operations Summary

(4/27/18 - 4/29/18) Spud @ 12:30. TD 14-3/4" hole @ 906'. RIH w/ 21 jts 10-3/4" 45.50# J-55 BTC csg, set @ 896'. Tail w/ 1039 sx CIC, yld 1.34 cu ft/sk. Disp w/ 84 bbls BW. Circ 166 sx cmt to surf. PT BOPE 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK.

(4/29/18 - 5/11/18) TD 9-7/8" hole @ 12,472' & 8-3/4" hole @ 12,911'. RIH w/ 271 jts 7-5/8" 29.7# P-110 BTC csg & 16 jts 7-5/8" 29.70# P-110 USS LIBERTY FMJ csg, set @ 12,901'. Lead w/ 755 sx cmt, yld 4.75 cu ft/sk. Tail w/ 265 sx CIPOZ MIX, yld 1.60 cu ft/sk. Disp w/ 588 bbls BW. Circ 667.2 sx cmt to surf. Test packoff to 10,000psi, OK. Install TA Cap, RR @ 11:30.

(7/16/18 - 8/10/18) PT BOP to 250/10000psi for 10min, OK. Tst top drive manual, 4? state pipe and

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #430963 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/15/2018 (18PP1680SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 08/13/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AUG 16 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #430963 that would not fit on the form**

**32. Additional remarks, continued**

back to pumps 250/7000, OK. PT csg to 5000 psi for 30 mins, OK. Tst annular 250/5000, OK.  
Perform accumulator drawdown tst, OK. TD 6-3/4" hole @ 23,240'. RIH w/ 293 jts 5-1/2" 20# P-110  
VAMTOP HT csg, 236 jts 5-1/2" 20# P-110 VAMSG, & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 23,230'. Lead  
w/ 477 sx cmt, yld 1.39 cu ft/sk. Tail w/ 884 sx CIPOZ MIX, yld 1.18 cu ft/sk. Disp w/ 510 bbls  
BW. TOC @ 10,914'. RR @ 05:00.

