

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44606
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. State Oil & Gas Lease No. 317499
3. Address of Operator 3510 N. "A" St., Bldgs. A&B Midland, TX 79705		7. Lease Name or Unit Agreement Name ANGUS STATE 24-35 16
4. Well Location Unit Letter <u>B</u> : <u>250</u> feet from the <u>North</u> line and <u>1420</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>24S</u> Range <u>35E</u> NMPM <u>x</u> County <u>LEA</u>		8. Well Number 605H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3372 GR		9. OGRID Number 162928
		10. Pool name or Wildcat WC-025 G-09S243516B;UPPWOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached drilling operations.

HOBBS OCD
SEP 18 2018
RECEIVED

Spud Date: 05/01/2018

Rig Release Date: 06/27/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Rathjen TITLE Regulatory Analyst DATE 09/17/2018

Type or print name Brenda Rathjen E-mail address: brenda.rathjen@energen.com PHONE: (432)688-3323

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 9-18-18
Conditions of Approval (if any):

ANGUS STATE 24-35 16 #605H

API 30-025-44606 B, 250 FNL, 1420 FEL, 16-24S-35E Lea County, NM

Drill Permit #249857

Lse: 317499

Elevation 3372' GR

160 acres

- 5/1/18 Spud well: Drill 17-1/2" hole, fresh water drlg fluid, to 970'.
- 5/2/18 965' - Set Surface csg: 13-3/8", 61# J-55, 8 centralizers. Cement 1090 sx Poz C, yield 1.35, TOC surface, Circ to Surf 449 sx visual, WOC +24 hrs. Tested csg 1500# 30 min w/no pressure drop
- 6/2-6/5/18 Drill 12-1/4" hole to 5,210', brine water drlg fluid
- 6/7/18 5,191' - Set Intermediate csg I: 10-3/4', 45.5# HCN-80, 39 centralizers. Cement 1308 sx Neocem TM, yield 1.359. TOC surface, Circ to Surf 244 sx visual, WOC 24 hrs. Tested csg 1500# 30 min w/no pressure drop
- 6/6-6/14/18 Drill 9-7/8" hole to 11,540', brine water drlg fluid
- 6/15/18 11,528' - Set Intermediate csg II: 7-5/8", 29.7# HCP-110, 85 centralizers. Cement first stage 1425 sx NEMCEM, yield 1.21, DV tool @ 5276', 2nd stage cement 650 sx NEOCEM, yield 1.334, TOC surface. Tested csg 1500# 30 min w/no pressure drop. WOC +24 hrs.
- 6/17-6/25/18 Drill 6-3/4" hole to TD, brine water drlg fluid
16,900' MD 12,279' TVD
- 6/26/18 16,880 -11,426' - Ran 4-1/2" production liner: 15.1# CYP-110
11,426'- 0 (surf) - Ran 5-1/2 casing, 23# CYP-110
Cement 1275 sx Versacem, yield 1.22, TOC Surface
- 6/27/18 Rig Release. WO Completion
- KOP 11,545'
16,900' MD 12,279' TVD
- 3/14/18 Gas capture plan submitted and approved.
Lucid Energy Delaware, LLC is the transporter of the gas.
Plains will be the transporter of the oil.