

District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address COG Operating LLC 2208 W Main Street Artesia, NM 88210		² OGRID Number 229137
⁴ API Number 30 - 025-43932		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name Dogle Draw; Wolfcamp	⁶ Pool Code	
⁷ Property Code 319419	⁸ Property Name White Falcon 16 Federal Com	⁹ Well Number 22H

II. ¹⁰ Surface Location

UL or lot no C	Section 16	Township 25S	Range 35E	Lot Idn	Feet from the 226	North/South N Line	Feet from the 1940	East/West line E	County Lea
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¹¹ Bottom Hole Location

UL or lot no N	Section 21	Township 25S	Range 35E	Lot Idn	Feet from the 212	North/South line South	Feet from the 1659	East/West line West	County Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 07/13/18	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Alpha Crude Connector Pipeline	O
24650	Targa Midstream Services, LP 1000 Louisiana Ste 4700 Houston, TX 77002	
HOBBS OCD		
SEP 19 2018		

IV. Well Completion Data

RECEIVED 12505/12581

²¹ Spud Date 10/4/17	²² Ready Date 7/13/18	²³ TD 22535	²⁴ PBDT 22368	²⁵ Perforations 12718-22340	²⁶ DHC, MC
²⁷ Hole Size 17 1/4	²⁸ Casing & Tubing Size 13 3/8	²⁹ Depth Set 1017'	³⁰ Sacks Cement 1000		
12 1/4	9 5/8	11,713'	2520		
8 1/4	5 1/4	22531'	4300		

V. Well Test Data

³¹ Date New Oil 7/13/18	³² Gas Delivery Date 7/13/18	³³ Test Date 7/13/18	³⁴ Test Length 24 Hrs	³⁵ Tbg. Pressure 3700	³⁶ Csg. Pressure 1850
³⁷ Choke Size 17/64	³⁸ Oil 273	³⁹ Water 2227	⁴⁰ Gas 235	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Amanda Avery

Printed name:

Amanda Avery

Title:

Regulatory Tech

E-mail Address:

aavery@concho.com

Date:

08/16/18

Phone:

575-748-6940

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

9-19-18

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**HOBBS OCD**FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
Aug 27 2018**SUBMIT IN TRIPLICATE - Other instructions on page 2****RECEIVED**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM112942
2. Name of Operator COG OPERATING LLC Contact: AMANDA AVERY E-Mail: aavery@concho.com		6. If Indian, Allottee or Tribe Name
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6940	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T25S R35E NENW 226FNL 1940FWL		8. Well Name and No. WHITE FALCON FEDERAL COM 22H
		9. API Well No. 30-025-43932
		10. Field and Pool or Exploratory Area DOGIE DRAW; WOLFCAMP
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

03/31/18 Set CBP @ 22,368' and test csg to 9000#. Good test. Perf 22,390'-22,400' (60).
Injection test.

03/31/18 to 05/05/18 Perf 12,718'-22,340' (2560). Acdz w/195,302 gal 7 1/2%; frac w/20,039,154#
sand & 19,438,947 gal fluid.

06/11/18 to 06/16/18 Drilled out CFP's. Clean down to CBP @ 22,368'.

06/18/18 Set 2 7/8" 6.5# L-80 tbg @ 11,975' & pkr @ 11,958'. Installed gas lift system.

07/12/18 Began flowing back & testing.

07/13/18 Date of first production.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #431518 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs	
Name (Printed/Typed) AMANDA AVERY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ***Documents pending BLM approvals will
subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 27 2018

5. Lease Serial No.
NMNM1129421a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

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6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
COG OPERATING LLCContact: AMANDA AVERY
E-Mail: aavery@concho.com8. Lease Name and Well No.
WHITE FALCON 16 FEDERAL COM 22H3. Address
2208 W MAIN STREET
ARTESIA, NM 882103a. Phone No. (include area code)
Ph: 575-748-69409. API Well No.
30-025-43932

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 16 T25S R35E Mer
NENW 226FNL 1940FWL
At top prod interval reported below Sec 16 T25S R35E Mer
NENW 226FNL 1940FWL
At total depth Sec 21 T25S R35E Mer
Lot N 212FSL 1659FWL10. Field and Pool, or Exploratory
DOGIE DRAW; WOLFCAMP11. Sec., T., R., M., or Block and Survey
or Area Sec 16 T25S R35E Mer12. County or Parish
LEA13. State
NM14. Date Spudded
10/04/201715. Date T.D. Reached
02/20/201816. Date Completed
☐ D & A ☒ Ready to Prod.
06/18/201817. Elevations (DF, KB, RT, GL)*
3245 GL18. Total Depth: MD 22535
TVD 1258319. Plug Back T.D.: MD 22368
TVD 1258320. Depth Bridge Plug Set: MD 22368
TVD 12583

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
30.000	28.000 J55	145.0	0	120		242		0	
17.500	13.375 L80	68.0	0	1017		1000		0	
12.250	9.625 P110	47.0	0	11713	5134	2520		0	
8.500	5.500 P110	23.0	0	22531		4300		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11859	11895						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12718	22340	12718 TO 22340	0.430	2520	OPEN
B)			22390 TO 22400		60	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/13/2018	07/13/2018	24	→	273.0	235.0	2227.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
17/64	3700	1850.0	→	273	235	2227		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Documents pending BLM approvals will
subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #431605 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** 0

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RSLR	818	818		RSLR	818
TOS	1157	1157		TOS	1157
BOS	4961	4959		BOS	4961
LMAR	5307	5303		LMAR	5307
BLCN	5343	5342		BLCN	5343
CNCY	6277	6275		CNCY	6277
BSGL	9007	9003		BSGL	9007
FBSG	10352	10348		FBSG	10352

32. Additional remarks (include plugging procedure):

sbsg 10850 10845
tbsg 11973 11967
wfmp 12447 12365

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #431605 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Hobbs**

Name (please print) AMANDA AVERYTitle AUTHORIZED REPRESENTATIVESignature (Electronic Submission)Date 08/16/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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