

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**Serial No.  
NMA-142

If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
RIO BLANCO 4-33 FED COM 39H9. API Well No.  
30-025-44830-00-X110. Field and Pool or Exploratory Area  
WC025G06S223421L-BONE SPRING11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Email: Rebecca.Deal@dvn.com

## 3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

## 3b. Phone No. (include area code)

Ph: 405-228-8429

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T23S R34E SWNE 2567FNL 1373FEL  
32.333855 N Lat, 103.470955 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## Drilling Operations Summary

(7/28/18 - 8/6/18) Spud @ 14:00. TD 20" hole @ 1937'. RIH w/ 45 jts 16" 75# J-55 BTC csg, set @ 1926'. Lead w/2620 sx CIC, yld 1.73 cu ft/sk. Tail w/ 630 sx CIC, yld 1.33 cu ft/sk. Disp w/ 419 bbls BW. Circ 1767 sx cmt to surf. PT BOPE 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK.

(8/6/18 - 8/10/18) 1st Intermediate - TD 13-1/2" hole @ 3463'. RIH w/ 85 jts 11-3/4" 65# Q-125HC VAM csg, set @ 3453'. Lead w/ 1095 sx CIC, yld 1.87 cu ft/sk. Tail w/ 200 sx CIC, yld 1.34 cu ft/sk. Disp w/ 379 bbls BW. Circ 461 sx cmt to surf. PT BOPE 250/5000 psi, annular 250/3500 OK. PT csg to 1500 psi for 30 mins, OK.

(8/10/18 - 8/13/18) 2st Intermediate - TD 10-5/8" hole @ 5270'. RIH w/ 115 jts 8-5/8" 32# J-55 HC

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #435151 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/14/2018 (18PP1865SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 09/13/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE****ACCEPTED FOR RECORD**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEP 14 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make a statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #435151 that would not fit on the form**

**32. Additional remarks, continued**

LT&C csg, set @ 5254'. Stage 1 - Lead w/ 390 sx CIC, yld 2.08 cu ft/sk. Tail w/ 190 sx CIC, yld 1.19 cu ft/sk. Disp w/ 317 bbls FW. Dropped DV Tool @ 3560.9'. Stage 2 ? Lead w/ 760 sx CIC, yld 2.08 cu ft/sk. Tail w/ 60 sx CIC, yld 1.19 cu ft/sk. Disp w/ 217 bbls FW. Circ 1210 sx cmt to surf. 0 ret to surf. BLM approval (C.Walls) to proceed. PT BOPE 250/5000 psi, OK. PT csg to 2750psi for 30 mins, OK. ✓ PR.

(8/13/18 1 8/28/18) TD 7-7/8" hole @ 17,850'. RIH w/ 423 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 17,833'. Lead w/ 393 sx cmt, yld 1.54 cu ft/sk. Tail w/ 1006 sx cmt, yld 1.54 cu ft/sk. Disp w/ 412 bbls disp. ETOC 3613'. Set packoff. Tst PO & BPV, N/D BOP, install TA cap. RR @ 8:00. ✓ PR.