


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; font-weight: bold; margin: 5px 0;">HOBBS OCD</div> Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
<div style="font-size: 1.5em; font-weight: bold; margin: 0;">RECEIVED</div> <div style="font-size: 0.8em; margin: 0;">SEP 25 2018</div>					1. WELL API NO. 30-025-44321													
WELL COMPLETION OR RECOMPLETION REPORT					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					3. State Oil & Gas Lease No. 5. Lease Name or Unit Agreement Name Ram 3 B2PA St Com 6. Well Number: 2H													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744														
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Ojo Chiso; Bone Spring 96553														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	P	3	22S	34E		205	South	560	East	Lea								
BH:	A	3	22S	34E		332	North	535	East	Lea								
13. Date Spudded 03/02/2018		14. Date T.D. Reached 03/21/18		15. Date Rig Released 03/24/18		16. Date Completed (Ready to Produce) 08/21/18		17. Elevations (DF and RKB, RT, GR, etc.) 3590' GL										
18. Total Measured Depth of Well 15090 MD			19. Plug Back Measured Depth 15051 MD			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10644' - 15051' Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5		1725'		17 1/2"		1225		0								
9 5/8"		40/36		5700'		12 1/4"		1500		0								
7"		26/29		10617'		8 3/4"		725		Est TOC @ 5400'								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD											
4 1/2"	9800'	15050'	300				SIZE		DEPTH SET									
									PACKER SET									
26. Perforation record (interval, size, and number) 10644' - 15051' (22 stages, 0.39" EHD, 756 holes)																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10644' - 15051'</td> <td>8,960,423 gals SW, carrying 6,012,400# Local 100 Mesh sand & 2,843,600# Local 40/70 Sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10644' - 15051'	8,960,423 gals SW, carrying 6,012,400# Local 100 Mesh sand & 2,843,600# Local 40/70 Sand.				
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28. PRODUCTION																		
Date First Production 08/21/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 8/24/18	Hours Tested 24	Choke Size 26/48	Prod'n For Test Period	Oil - Bbl 498	Gas - MCF 735	Water - Bbl. 2039	Gas - Oil Ratio 1475											
Flow Tubing Press. NA	Casing Pressure 1160	Calculated 24-Hour Rate	Oil - Bbl. 498	Gas - MCF 735	Water - Bbl. 2039	Oil Gravity - API - (Corr.) 44.2												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Robin Terrell											
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 03/24/18											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed																		
Signature 				Name Regulatory		Title		09/20/18 Date										
E-mail Address jathan@mewbourne.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2210'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3657'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3860	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5710'	T. Morrison	
T. Drinkard	T. Bone Springs 8420'	T. Todilto	
T. Abo	T. Castile	T. Entrada	
T. Wolfcamp	T. Rustler 1715'	T. Wingate	
T. Penn	T. Capitan Reef 4250	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology