

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SEP 27 2018

WELL API NO. 30-041-20900
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2096
7. Lease Name or Unit Agreement Name Fox C State
8. Well Number 5
9. OGRID Number 025575
10. Pool name or Wildcat Allison; Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG Y Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter H : 1980 feet from the North line and 510 feet from the East line
Section 36 Township 8S Range 36E NMPM Roosevelt County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4055' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF ~~INTENTION~~ TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y Resources, Inc. plans to plug and abandon this well as follows:

- MIRU all safety equipment as needed. POOH with production equipment.
- RIH with GR/JB to 9625'.
- Set a CIBP at 9600' with 35' cement on top. Pressure test casing. This will place a plug over open perforations and Cisco top.
- Tag TOC and load hole with plugging mud.
- Spot a 25 sx Class "H" cement plug from 8780'-9010'. This will place a plug across Wolfcamp top.
- Spot a 25 sx Class "H" cement plug from 7550'-7780'. This will place a plug across Abo top.
- Spot a 25 sx Class "C" cement plug from 5330'-5590'. This will place a plug across Glorieta top.
- Spot a 25 sx Class "C" cement plug from 3950'-4210'. This will place a plug across the 8-5/8" casing shoe and San Andres top.
- Spot a 40 sx Class "C" cement plug from 410' up to surface. This will place a plug across 13-3/8" casing shoe and to surface.
- Cut off wellhead. Install Dry Hole marker and clean location as per regulated.

VERIFY CMT TO SURFACE ALL STRINGS

Wellbore schematics attached

SPOT 25 SX CMT @ 2400' (T.SALT)

**See Attached
Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE September 25, 2018

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only
APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 09/27/2018

Conditions of Approval (if any):

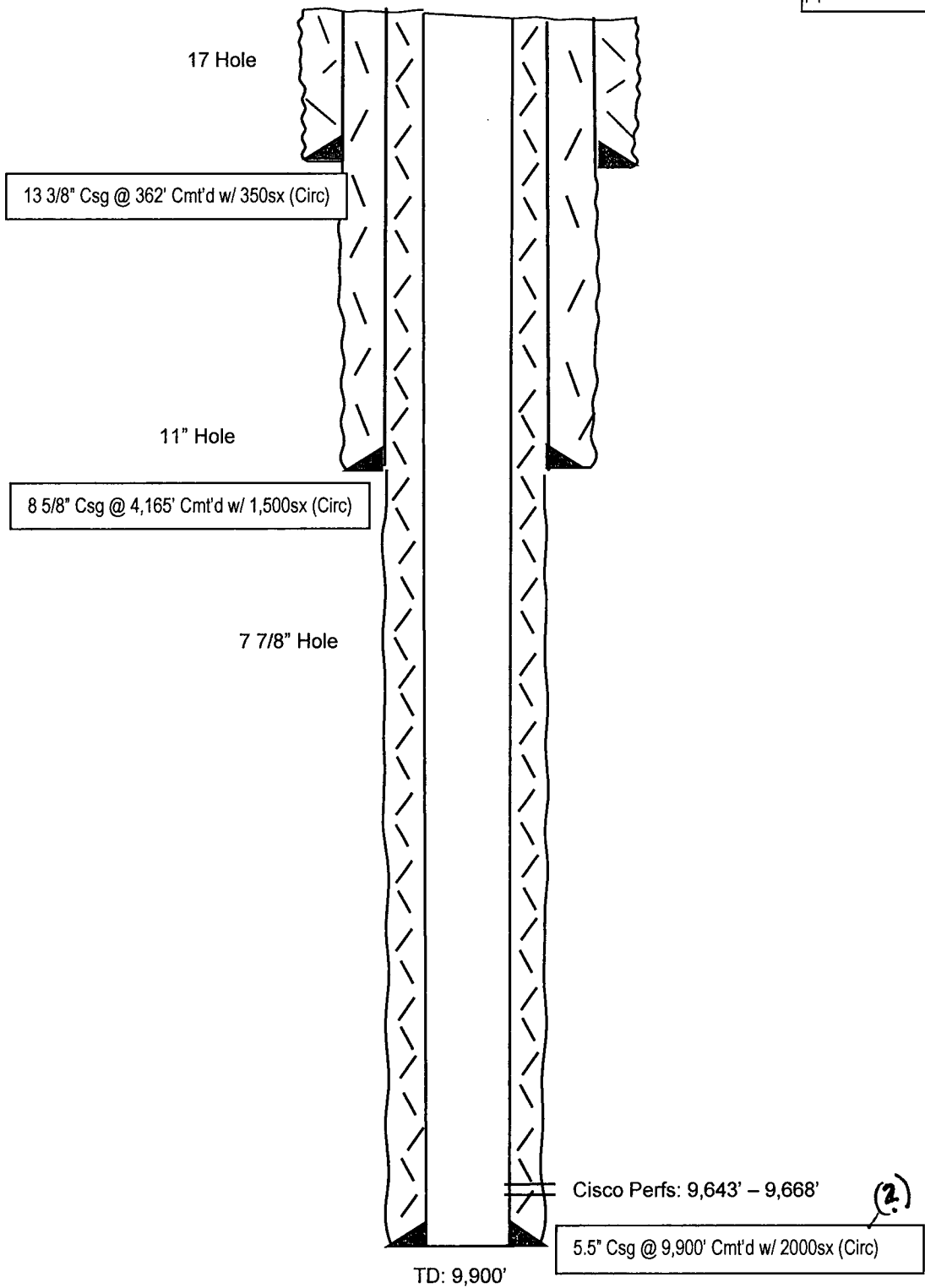
WELL NAME: Fox C State #5 **FIELD:** _____
LOCATION: 1980' FNL & 510' FEL Sec.36-8S-36E
GL: 4,055' **ZERO:** _____ **KB:** _____
COMMENTS: API No.: 30-041-20900

CASING PROGRAM

13 3/8" 48#	362'
8 5/8" 32#	4,165'
5 1/2" 20#	9,900'

Before

TOPS	
San Andres	4,102'
Glorieta	5,540'
Abo	7,732'
Wolfcamp	8,964'
Cisco	9,640'



Not to Scale
 9/24/18
 JDE

WELL NAME: Fox C State #5 FIELD:

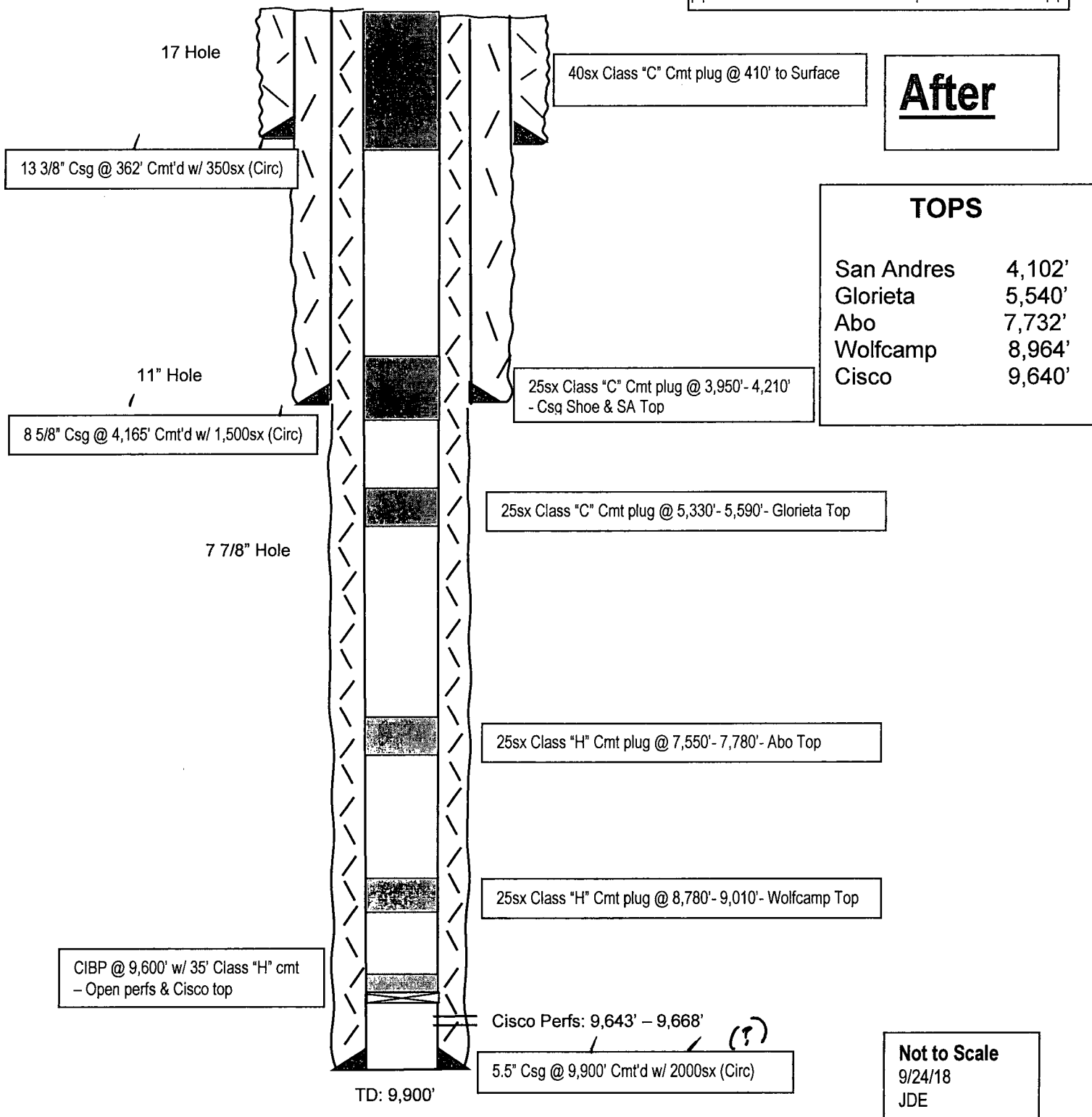
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CASING PROGRAM

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5 1/2" 20#	9,900'



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.