

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-44950
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	THOR 21 STATE
8. Well Number	201H
9. OGRID Number	7377
10. Pool name or Wildcat	RED HILLS; UPPER BONE SPRING SHALE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3285' GR	

SEP 26 2018

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
EOG RESOURCES INC

3. Address of Operator  
PO BOX 2267 MIDLAND, TX 79702

4. Well Location  
Unit Letter A : 511' feet from the NORTH line and 626' feet from the EAST line  
Section 21 Township 26S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/29/2018 Rig released  
07/31/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi  
08/05/2018 Begin perf & frac  
08/09/2018 Finish 20 stages perf & frac, 9993-14,771' 1020 3 1/8" shots, 12,532,480 lbs  
proppant + 191,821 bbls load fluid  
08/10/2018 Drilled out plugs and clean out wellbore  
08/14/2018 Opened well to flowback  
Date of First Production

Spud Date:

07/18/2018

Rig Release Date:

07/29/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 09/25/2018

Type or print name Kay Maddox E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 9-27-18  
Conditions of Approval (if any):