

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88212
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87418
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002544209
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator FORTY ACRES ENERGY, LLC		6. State Oil & Gas Lease No. E-1639
3. Address of Operator 1177B Katy Freeway, Suite #305, Houston, TX 77079		7. Lease Name or Unit Agreement Name WEST EUMONT UNIT
4. Well Location Unit Letter B : 2330 feet from the North line and 2620 feet from the East line Section 2 Township 21S Range 35E NMPM LEA County		8. Well Number 213
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3572' GR		9. OGRID Number 371416
		10. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: STEP RATE TEST <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well is injecting approximately 275 bpd at 760 psi on the surface. Following results of the step rate test, it is expected these wells will inject 500-700 bpd.

1. Shut wells in 48 hours prior to conducting the step rate test.
2. Using a pump truck equipped with a chart recorder, begin injecting at a gradient of 0.05 psi/ft.
3. Increase the gradient to 0.1, 0.2, 0.3, 0.4 and 0.5 psi/ft or until Formation Parting Pressure is reached.
4. A surface pressure vs. rate and bottom hole pressure vs. rate charts will be supplied to the OCD following the tests

**PROVIDE S.R.T. RESULTS
TO SANTA FE OCD FOR
APPROVAL**

Spud Date:

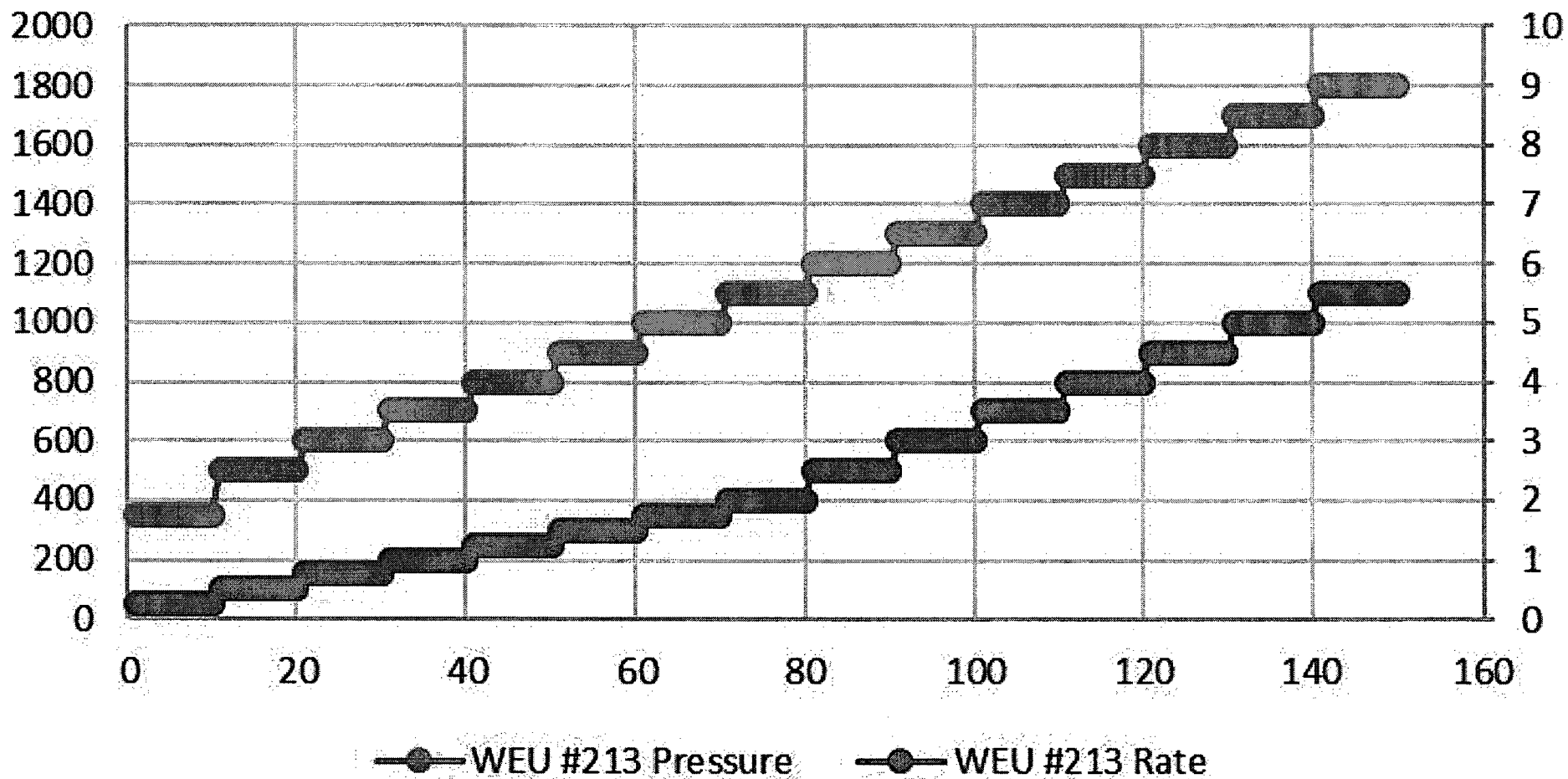
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jessica LaMarro* TITLE Geologist DATE 09/13/2018

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041
For State Use Only

APPROVED BY: Accepted for Record Only TITLE DATE
Conditions of Approval (if any): MJBrown 9/18/2018

WEU #213



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