

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
OCT 04 2018
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34877
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shell State
8. Well Number 4
9. OGRID Number 16696
10. Pool name or Wildcat Red Tank Delaware West

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
 Unit Letter E : 1650 feet from the north line and 660 feet from the west line
 Section 36 Township 22S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3749'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-8950' PBTD-8050' Perfs-6192-6325' CIBP-8050'

- 10-3/4" 45.5# csg @ 812' w/ 750sx, 14-3/4" hole, TOC-Surf-Circ
- 7-5/8" 26.4-29.7# csg @ 4675' w/ 1500sx, 9-7/8" hole, TOC-Surf-Circ
- 4-1/2" 11.6# csg @ 8950', DVT @ 6495' w/ 615sx, 6-3/4" hole, *TOC-6270'-CBL
- *2004-Perf @ 6210-6212' sqz w/ 400sx cmt

- 1. RIH & tag CIBP @ 8050' M&P 25sx cmt to 7800' **PRESSURE TEST CSG**
- 2. M&P 40sx cmt @ 6545-6140' WOC-Tag
- 3. Perf @ 4725', sqz 45sx cmt to 4540' WOC-Tag
- 4. Perf @ 2750', sqz 30sx cmt to 2650' WOC-Tag
- 5. Perf @ 862' sqz 175sx cmt to Surface

10# MLF between plugs - Above ground steel tanks will be utilized
 CUT OF 3' BELOW G.L., VERIFY CMT ALL STRINGS BELOW GROUND MARKER

**See Attached
 Conditions of Approval**

Spud Date: Rig Release Date:

REQUIRED RECORD G.P.S. & TAKE PHOTO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Advisor DATE 10/2/18

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 10/10/2018

Conditions of Approval (if any):

OXY USA Inc. - Proposed
Shell State #4
API No. 30-025-34879

175sx @ 862'-surface

30sx @ 2750-2650' WOC-Tag

45sx @ 4725-4540' - WOC-Tag

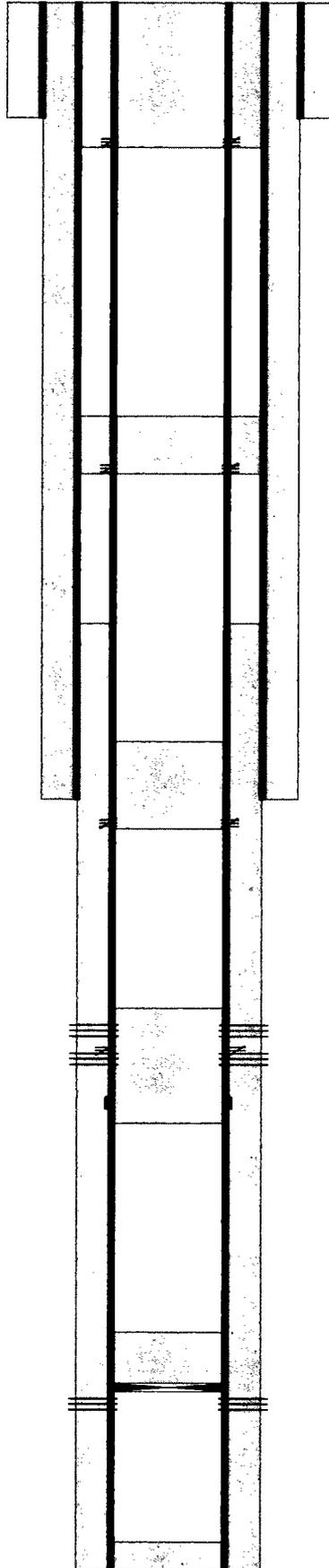
40sx @ 6545-6140' WOC-Tag

25sx @ 8050-7800'

2004-CIBP @ 8050'

PB-8905'

TD-8950'



14-3/4" hole @ 812'
10-3/4" csg @ 812'
w/ 750sx-TOC-Surf-Circ

Perf @ 862'

Perf @ 2750'

9-7/8" hole @ 4675'
7-5/8" csg @ 4675'
w/ 1500sx-TOC-Surf-Circ

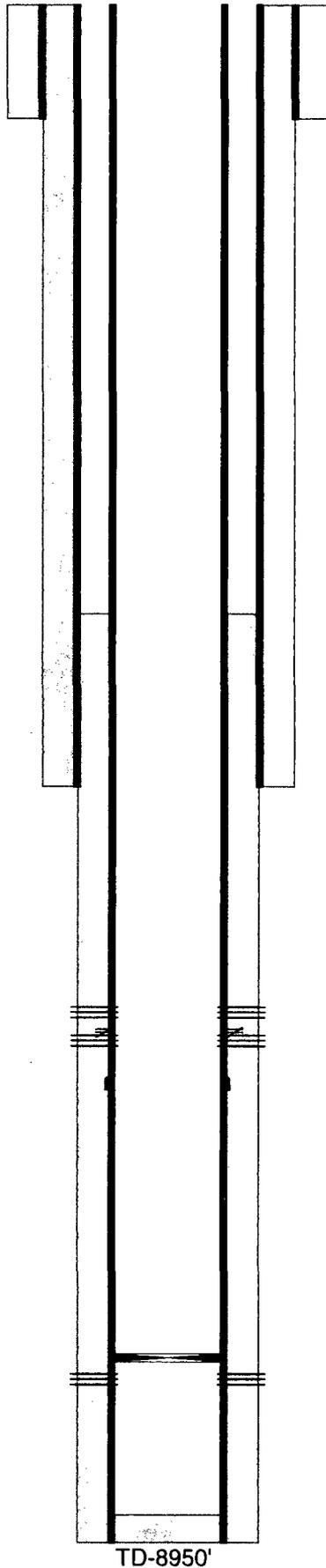
Perf @ 4725'

Perfs @ 6192-6325'
*2004-Perf @ 6210-6212'sqz 400sx cmt

Perfs @ 8102-8156'

6-3/4" hole @ 8950'
4-1/2" csg @ 8950'
w/ 615sx-*TOC-6270'-CBL
DVT @ 6495'

OXY USA Inc. - Current
Shell State #4
API No. 30-025-34879



14-3/4" hole @ 812'
10-3/4" csg @ 812'
w/ 750sx-TOC-Surf-Circ

9-7/8" hole @ 4675'
7-5/8" csg @ 4675'
w/ 1500sx-TOC-Surf-Circ

Perfs @ 6192-6325'
*2004-Perf @ 6210-6212'sqz 400sx cmt

2004-CIBP @ 8050'

Perfs @ 8102-8156'

PB-8905'

6-3/4" hole @ 8950'
4-1/2" csg @ 8950'
w/ 615sx-TOC-6270'-CBL
DVT @ 6495'

TD-8950'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.