

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such purposes.*Lease Serial No.  
NM122622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
DOGWOOD 23 FED COM 706H9. API Well No.  
30-025-44097-00-X110. Field and Pool or Exploratory Area  
RED HILLS-WOLFCAMP, WEST (GAS11. County or Parish, State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES INCORPORATED  
Contact: EMILY FOLLIS  
E-Mail: emily\_follis@eogresources.com3a. Address  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432.636.36004. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 23 T26S R33E SESW 194FSL 2387FWL  
32.022228 N Lat, 103.543938 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

09/29/18

1st Intermediate Casing @ 5,015'

Run: 9-5/8", 40#, J-55 LTC (0' - 4,001')

Run: 9-5/8", 40#, HCL-80 LTC (4,001' - 5,015')

Lead Cement w/1075 sx Class C(13.0 ppg, 2.15 yld), Tailed w/460 sx Class C(14.8 ppg, 1.42 yld)

Test casing to 2,500 psi for 30 min-good, Circ 392 sx cement to surface

10/03/18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #438358 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/04/2018 (19PP0065SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 10/04/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
_____	_____	_____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
_____	_____	_____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #438358 that would not fit on the form**

**32. Additional remarks, continued**

2nd Intermediate Casing @ 11,794'

Run: 7-5/8", 29.7#, HCP-110, BTC SC (0' - 1,465')

Run: 7-5/8", 29.7#, HCP-110, MO-FXL (1,465' - 11,794')

Lead Cement w/350 sx Class C(11.0 ppg, 2.54 yld), Tailed w/180 sx C(14.2 ppg, 1.11 yld)

Test casing to 2,750 psi for 30 min - OK. Did not circ cement to surface, TOC @ 3,100' by Calc

Resume Drilling