

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Serial No.  
NMNM125057

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

OCT 10 2018

RECEIVED

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

APACHE CORPORATION

Contact: REESA FISHER

E-Mail: Reesa.Fisher@apachecorp.com

7. If Unit or CA/Agreement, Name and/or No.  
NMNM112723X8. Well Name and No.  
EAST BLINEBRY DRINKARD UNIT 129. API Well No.  
30-025-06477-00-C1

## 3a. Address

303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 79705

## 3b. Phone No. (include area code)

Ph: 432-818-1062

10. Field and Pool or Exploratory Area  
Multiple--See Attached

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T21S R37E NWNW 330FNL 330FWL

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

8-28-18

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache converted this well to injection, as follows: (WFX-976)

8/09/2018 MIRUSU POOH w/rods & pump.  
8/10/2018 POOH w/prod string.  
8/13/2018 RIH w/bit; found no fill. POOH  
8/14/2018 Log 3000'-6200'. Set CIBP @ 6085'; dump bail 2 sx cmt on top.  
8/15/2018 Set RBP & test csg; leak off.  
8/16/2018 Look for csg leak; found csg flange leaking.  
8/17/2018 Took apart wellhead.  
8/18/2018 Replace wellhead gasket. Test csg; held good.  
8/21/2018 Perf Blinebry 5755'-5864' w/2 SPF, 76 total shots.  
8/22/2018 Test held. Acidize Blinebry w/7518 gal acid & 4500# rock salt.

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #437510 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/28/2018 (18PP2006SE)

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/28/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OCT 03 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #437510 that would not fit on the form**

**10. Field and Pool, continued**

EUNICE

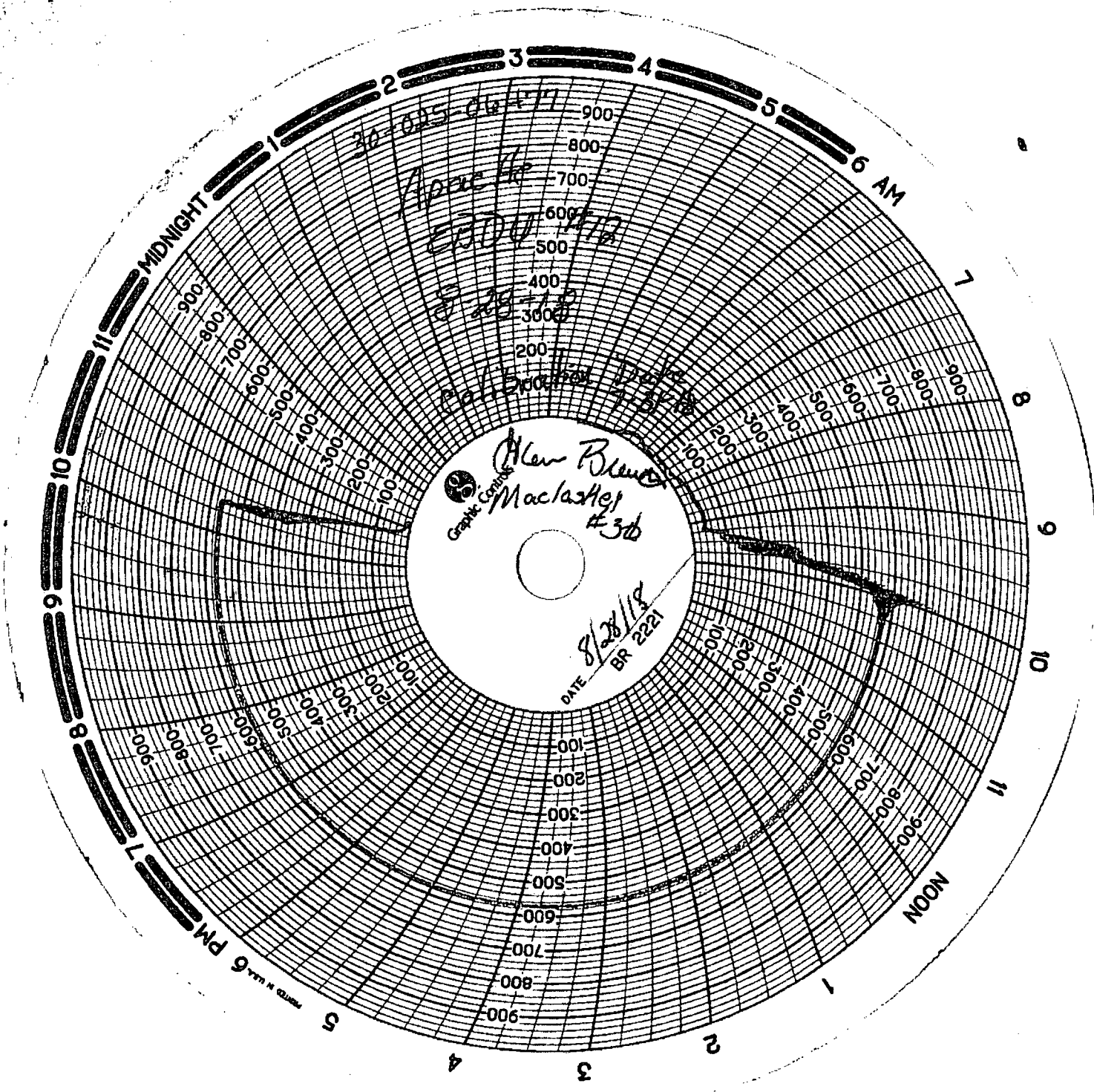
**32. Additional remarks, continued**

8/23/2018 RIH & set Inj Pkr @ 5710'.

8/24/2018 RIH w/new 2-3/8" J-55 IPC Inj Tbg w/EOT @ 5711'. Circ pkr fluid. Test csg; held. Ready to inject.

8/28/2018 Ran passing MIT; chart attached & performed Bradenhead test. WO Injection Lines

9/26/2018 Well was put on injection @ 12 psi, 550 BWPD.



State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>Apache Corp.</b>	API Number <b>30-025-06477</b>
Property Name <b>EAST Blinetary DRINKARD</b>	Well No <b># 12</b>

Surface Location									
1/4 - Lot	Section	Township	Range		Feet from	N/S Line	Feet from	E/W Line	County
	<b>11</b>	<b>27</b>	<b>37</b>						<b>LEA</b>

Well Status

Well Status	SHUT-IN	PRODUCING	DATE <b>8-28-2018</b>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Casing	(E)Tubing
Pressure	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Flow Characteristics					
Puff	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	
Steady Flow	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	
Surges	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	
Down to nothing	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	
Gas or Oil	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	
Water	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	<input type="checkbox"/> Y / <input type="checkbox"/> N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

Signature <b>Albert Rodriguez</b>	OIL CONSERVATION DIVISION
Printed name <b>ALBERT RODRIGUEZ</b>	Entered into RBDMS
Title <b>MECHANIC</b>	Re-test
E-mail Address	
Date <b>8-28-2018</b>	Phone <b>432-425-2963</b>
Witness	

**Well Info**

Legal Well Name: EAST BLINEBRY DRINKARD UNIT 012  
API/Surface Loc: 3002506477  
Spud Date: 7/16/1951  
Original Drilling Rig Release:  
Target Formation:  
Field Name: EUNICE AREA (EBDU)  
County: Lea  
State/Province: New Mexico  
Surface Legal Location: 330' FNL 330' FWL, Unit D, Sec 11, T-21S  
R-37E

**Bottom Hole Location:**

Bottom Hole Legal Location:

EAST BLINEBRY DRINKARD UNIT 012 - Original Hole

East-West Distance (ft): From E or W Line:

EAST BLINEBRY DRINKARD UNIT 012 - Original Hole

North-South Distance (ft): From N or S Line:

Original Drilling Rig Release:

Original KB Elevation (ft): 3,457.0

Ground Elevation (ft): 3,448.0

KB-Ground Distance (ft): 11.0

Total Depth (AD) (ftKB): Original Hole - 6,818.0

Total Depth AB (TYD) (ftKB):

**Stimulation Jobs**

Volume Given Total (bbl):

Total Clean - Recovered Volume (bbl):

Pressure Total (psi):

Treat Rate Max (bbl/min):

Treat Pressure Max (psi):

Number of Treatment Intervals:

Min Top Depth (ftKB):

Max Stm Depth (ftKB):

**Kick Offs & Key Depths**

Type: Top Depth (ftKB):

Total Depth (ftKB): 6,818.0

6,818.0 (ftKB): Original Hole - 6,817

**Perforations**

Top Depth (ftKB): 5,755

Top Depth (ftKB): 6,701

Bottom Depth (ftKB): 6,802

Production, EAST BLINEBRY DRINKARD UNIT 012 - Original Hole, 9/5/2018 3:51:42 PM

Vertical schematic (actual)

