

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OCD  
 RECEIVED  
 10/19/2018

WELL API NO. 30-025-30104
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 242
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4005' KB

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other WAG INJECTOR

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706

4. Well Location  
 Unit Letter A : 90 feet from the NORTH line and 706 feet from the EAST line  
 Section 36 Township 17S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Repair w/Chart <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 The subject well failed its MIT. Performed Workover to Return well to injection.

09/20/2018 MIRU, spot equipment, isolate injection line. Check pressures, RIH w/ S/L and set plug in 1.50" F profile.  
 09/21/2018 Test tubing to 1000 PSI for 15 minutes, test casing to 500 PSI for 30 minutes. ND tree, NU BOP and annular and test Same, tests successful. Release on/off tool and circulate 160 bbl BW.  
 09/22/2018 and 09/23/2018 No Operations  
 09/24/2018 L/D 2 7/8" Injection string, PU RIH w/2 7/8" Latch Packer/Spaced out ready for Slick line.  
 09/26/2018 RIH w/S/L and punch 1.50" F profile plug. Unset packer.  
 09/27/2018 Bleed Pressure off well and monitor pressures.  
 09/28/2018 Bleed Pressure off well. pump 14.5 ppg mud and attempt to kill well prior to POOH w/ 7" packer and 2 7/8" WS.  
 09/29/2018 Pump 14.5 ppg mud. POOH w 2 7/8" WS and 7" Packer. MU 6' bit and clean out BHA w DC's and RIH from Surface to 3669'.

Continued on next page with Original MIT Chart and copy attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 10/18/2018

Type or print name Cindy Herrera-Murillo E-mail address: eeof@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Maley Brown TITLE AO/I DATE 10/22/2018

Conditions of Approval (if any):

RBDMS-CHART-✓

REPAIR PROCEDURE

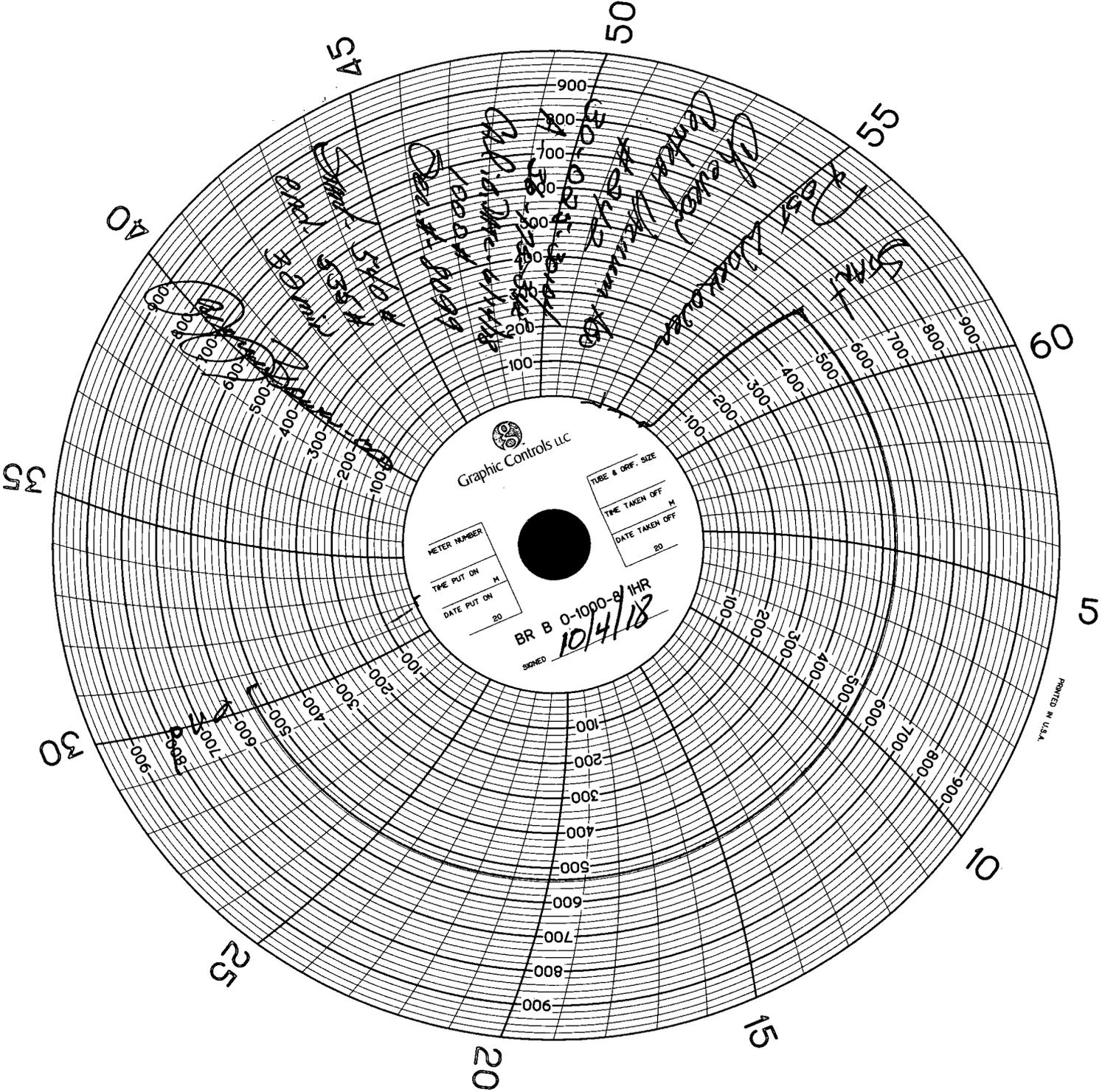
09/30/2018 No Operations.

10/01/2018 RIH w/ 6" bit, DC's and 2 7/8" WS and tag fill at 4289'. Cleanout OH from 4289' to 4646'.

10/02/2018 POOH W/cleanout BHA, RIH w/Injection Packer and set same, Displace w/Packer fluid/L/D WS and P/U and RIH w/injection tubing from surface to 2288'.

10/03/2018 Continue RIH w/2 7/8" Injection tubing. Land Hanger, ND BOP and NU WH.

10/04/2018 Perform acid job and perform MIT Test. Test casing to 540 PSI for 32 minutes, witnessed by George Bower/NMOCD. Rig down and move to next location.



Graphic Controls LLC

METER NUMBER

TIME PUT ON

DATE PUT ON

20

BR B 0-1000-8 IHR

SIGNED

10/4/18

TUBE & ORIF. SIZE

TIME TAKEN OFF

DATE TAKEN OFF

20

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