Submit One Copy To Appropriate District	State of N	HORRS OCD	Form C-103
Office District I		d Matural Dasauraan	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		UCT 1 9 2018	WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVA	MOISIVIA MOIT	30-025-28124 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S	RECEIVED	STATE FEE S
District IV	Santa Fe, 1	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICE	ES AND REPORTS ON V		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Monstro
PROPOSALS.)			8. Well Number 1
1. Type of Well: ⊠Oil Well ☐ G	as Well [] Other		9. OGRID Number
Chevron USA Inc			4323
3. Address of Operator			10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706			Skaggs; Grayburg
4. Well Location			
Unit Letter M: 330 feet from the South line and 330 feet from the East line			
Section 6 Township 20S Range 38E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
<ul><li>(4) (4) (4) (4) (4) (4) (4) (4) (4) (4)</li></ul>	3,936' GL	nei DR, KKB, KI, GK, eic.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMENT	TJOB 🗆 🗸 🦟
OTHER:		☐ ⊠ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
March March 19			
SIGNATURE CHAIN MAPALY TITLE Decommissioning Project Manager DATE 10/18/18			
TYPE OR PRINT NAMEKatherine Papageorge E-MAIL: _Katherine.papageorge@chevron.com PHONE:832-854-5291			
For State Use Only			
APPROVED BY M. O.	W.11	tle P.E.S.	DATE 10/22/18
APPROVED BY: \\	11	ILE TIL. UT	DATE_TO I SOLUTION