

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**

State of New Mexico  
Minerals and Natural Resources

OCT 24 2018 Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-025-44525  
2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.  
320719

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

TAP ROCK OPERATING, LLC

9. OGRID

372043

10. Address of Operator

602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat

WC-05 G-09 S243310P: UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	9	24S	33E	P	877	South	191	East	LEA
BH:	A	9	24S	33E	A	200	North	388	East	LEA

13. Date Spudded 4/2/2018	14. Date T.D. Reached 6/8/2018	15. Date Rig Released 6/12/2018	16. Date Completed (Ready to Produce) 8/26/18	17. Elevations (DF and RKB, RT, GR, etc.) 3614 GE
18. Total Measured Depth of Well 18,069'	19. Plug Back Measured Depth N/A	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run Gamma	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
13323', 17868', UPPER WOLFCAMP

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1,348'	17.5"	1157	
9-5/8"	40#	5,077'	12-1/4"	1678	
7-5/8"	29.7#	12,520'	8-3/4"	647	
5-1/2"	20#	12,417'	6-3/4"		
5"	18#	18,066'	6-3/4"	801	

**25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
13323' - 17868', 0.4", 39

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13323' - 17868'	11581920 lbs 100 mesh sand

**28. PRODUCTION**

Date First Production 9/29/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/8/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1231	Gas - MCF 3111	Water - Bbl. 2532	Gas - Oil Ratio 2527.21
Flow Tubing Press.	Casing Pressure 1650	Calculated 24-Hour Rate	Oil - Bbl. 1231	Gas - MCF 3111	Water - Bbl. 2532	Oil Gravity - API - (Corr.) 48.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Clay Poole

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John W. Masenheimer  
E-mail Address jmasenheimer@taprk.com

Printed Name John Masenheimer Title Operations Technician Date 10/27/18

30-025-44525

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1317	T. Canyon 7726	T. Ojo Alamo	T. Penn A"
T. Salt 1377	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4987	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 9120	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 12351	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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HOB

OCT 24 2018

RECEIVED