# **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-entering

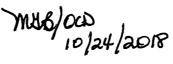
A lif Ind

A lif Ind

e Serial No. 14118727

SUBMIT IN TRIPLICATE - Other instructions on page 2 HORD 7. If Unit or CA/Agreement, Name and/or No.  1. Type of Well ☐ Gas Well ☐ Other  2. Name of Operator Contact: EMILY FOLLIS 9. API Well No.  3. If Unit or CA/Agreement, Name and/or No.  CONTACT: EMILY FOLLIS 9. API Well No.							
SUBMIT IN TRIPLICATE - Other instructions on page				D <sub>0</sub>	7. If Unit or CA/Agreen	nent, Name and/or No.	
Type of Well  ☐ Gas Well ☐ Oth	OCT o	4 2018	8. Well Name and No. ORRTANNA 20 FE	DERAL 701H			
Oil Well Gas Well Other  2. Name of Operator Contact: EMILY FOLLI EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresource:  3a. Address  MIDLAND. TX 79702			IS s.com	£ 2018	9. API Well No. 30-025-42936-00-S1		
3a. Address 3b. Phone No.			(include area ede)	Vr-	10. Field and Pool or Exploratory Area WILDCAT; WOLFCAMP		
MIDLAND, TX 79702			0.3000	CD	WILDCAT, WOLF CAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			· · · · · · · · · · · · · · · · · · ·		11. County or Parish, State		
Sec 20 T26S R33E SWSW 220FSL 950FWL					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ Deepen ☐ Produc			ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing		☐ Hydraulic Fracturing		ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	□ Change Plans		and Abandon	□ Tempor	arily Abandon Venting and/or Flari		
	☐ Convert to Injection ☐ Plu		Back	☐ Water I	Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 10/18/18- 04/10/2019  ORRTANNA 20 FED W CTB HP FL 67325956  ORRTANNA 20 FED 701H 3002542936  ORRTANNA 20 FED 702H 3002542938  ORRTANNA 20 FED 703H 3002543663  ORRTANNA 20 FED 704H 3002543664  ORRTANNA 20 FED 705H 3002543745							
For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/22/2018 (19DLM0077SE)							
Name(Printed/Typed) EMILY FOLLIS			Title SR REG	itle SR REGULATORY ADMINISTRATOR			
Signature (Electronic Submission)			Date 10/19/20	018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			1 -		Engineer ield Office	OCT 2 3 2018	
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## Additional data for EC transaction #440446 that would not fit on the form

#### 32. Additional remarks, continued

ORRTANNA 20 FED 706H 3002543746 ORRTANNA 20 FED 707H 3002543747 ORRTANNA 20 FED 708H 3002543748 ORRTANNA 20 FED 710H 3002544617

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

#### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.