

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OCD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OCT 3 10 18
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-10110	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Grizzell B	
8. Well Number 1	
9. OGRID Number 258350	
10. Pool name or Wildcat Blinebry Oil & Gas	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator VANGUARD OPERATING, LLC	
3. Address of Operator 5847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057	
4. Well Location Unit Letter <u>G</u> : <u>1,980</u> feet from the <u>NORTH</u> line and <u>1,980</u> feet from the <u>EAST</u> line Section <u>08</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Vanguard Operating, LLC is requesting to temporarily abandon (TA) this well to evaluate any future uphole recompletion opportunities in the San Andres, Grayburg, Penrose Skelly or Queen prior to P&A. TA procedure is as follows:

1. Notify NMOCD 24 hours prior to MIRU.
2. MIRU WS. LD production equipment.
3. RU WL. Set CIBP @ 5,362' (top perf @ 5,412'). Cap w/ 35' of cement.
4. Contact NMOCD to schedule MIT test. Fill casing with treated water and pressure test casing to 500 psig for at least 30 minutes. Record pressure chart. Open all casing valves during the pressure tests and report a flow or pressure change occurring immediately before, during, or immediately after the 30 minute pressure test.
5. RD WS & WL.
6. File subsequent C-103 and MIT chart.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Zimmermann TITLE Operations Engineer DATE 10/30/2018

Type or print name Kyle Zimmermann E-mail address: kzimmerman@vnrenergy.com PHONE: 432-202-0145

For State Use Only

APPROVED BY: Mary S Brown TITLE AO/I DATE 11/1/2018

Conditions of Approval (if any):

LEASE/WELL: GRIZZELL B #1

LOCATION 1,980' FNL & 1,980' FEL
G-08-T22S-R37E

CO/ST: LEA COUNTY, NEW MEXICO

FIELD: BLINEBRY OIL & GAS

API NO. 30-025-10110

GR

SPUDDED 9/24/1937

COMPLETED 11/9/1937

LAT 32.4081497

LONG -103.1829071

CURRENT

13" HOLE

10-3/4"
CMT W/ 200 SX. CIRC.

8-1/4" HOLE

5-1/2" 15.5# K-55
TIED BACK TO SURF

7" 22#
CMT W/ 600 SX.

6-1/4" HOLE

5" 15# J-55
CMT W/ 300 SX.

PBTD: 6,410'
TD: 6,580'

FORMATION TOPS PER C-105

ANHYDRITE	1116
TOP SALT	1288
BASE SALT	2378
GLORIETA	5030
TUBB	6038
DRINKARD	6343

5" LINER TOP @ 3,348'. TIED INTO LINER W/ 5-1/2" CSG TO SURF 11/1969

3,475'

ORIGINAL COMPLETION: PENROSE-SKELLY/GRAYBURG OPENHOLE 3,475-3,739'
-RAN 5" LINER AND DEEPENED WELL IN 1951

PADDOCK PERFS: 5,110-5,178'
-SQZ W/ 100 SX 11/1969

PADDOCK PERFS: 5,278-5,288'
-SQZ W/ 50 SX 04/1969

BLINEBRY PERFS: 5,412-5,496'; 5,504-5,536';
BLINEBRY PERFS: 5,498'-5,941'

CIBP @ 6,430'. CAP W/ 20' CMT.

DRINKARD PERFS: 6,528-6,566'

6,579'

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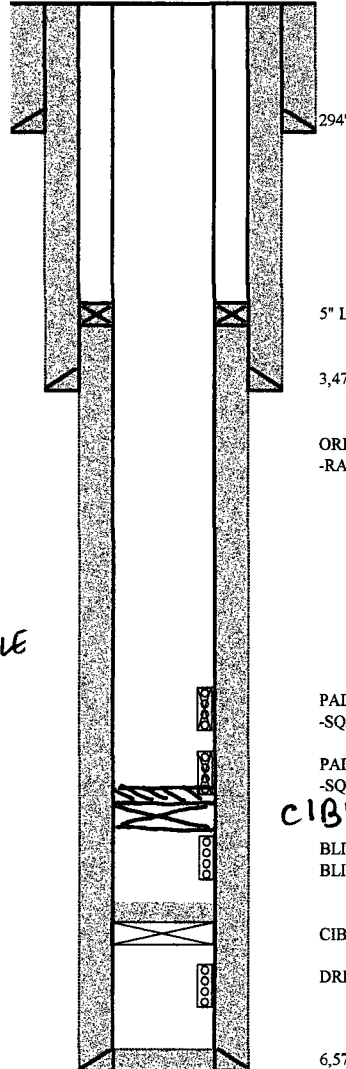
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