

HOBBS OCD
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 3002543817 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator EOG RESOURCES		7. Lease Name or Unit Agreement Name ARES 4 STATE
3. Address of Operator P O BOX 2267, MIDLAND TX 79702		8. Well Number 304H 701H 9. OGRID Number 7377
4. Well Location Unit Letter P : 330 feet from the SOUTH line and 365 feet from the EAST line Section 4 Township 24S Range 33E NMPM County LEA COUNTY		10. Pool name or Wildcat TRIPLEX X: BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3584'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. REVISED TO CORRECT API#

06/06/18 SPUD 17-1/2" HOLE

Surface Casing @ 1,369'

Run: 13-3/8" 54.5# J-55 STC

Lead Cement w/ 1,070 sx Class C (13.5 ppg, 1.76 yld), Tail w/ 200 sx Class C (14.8 ppg, 1.36 yld)

Test casing to 1,500 psi for 30 min - OK. Circ 446 sx cement to surface Resume drilling

10/09/18 12-1/4" Hole

1st Intermediate Casing @ 5,086'

Run: 9-5/8" 40# J-55 LTC (0' - 3,861')

Run: 9-5/8" 40# HCL-80 LTC (3,861' - 5,086')

Lead Cement w/ 995 sx Class C (12.7 ppg, 2.32 yld), Tail w/ 460 sx Class C (14.8 ppg, 1.42 yld)

Test casing to 2,350 psi for 30 min - Good Circ 392 sx cement to surface - Resume Drilling

10/16/2018 8-3/4" Hole

Production Casing @ 22,556' MD, 12,407' TVD

Run: 5-1/2", 20#, P-110, BTC (0' - 11,238'), (Airlock @ 11,538') (MJ @ 11,795')

Run: 5-1/2", 20#, HCP-110, Ultra (11,815' - 22,556')

Cement w/ 940 sx Class H (14.8 ppg, 1.18 yld) Test casing to 5,000 psi Good Did not circ cement to surface, TOC @ 9,457' by Calc

Spud Date:

06/06/2018

Rig Release Date:

RR 10/17/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Sr. Regulatory Administrator

DATE 10/24/2018

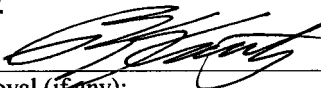
Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com

PHONE: 432-848-9163

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APPROVED BY:



TITLE

Petroleum Engineer

DATE

10/29/18

Conditions of Approval (if any):