

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

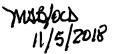
Expires:	January	
ease Serial No.		

SUNDRY NOTICES AND REPORTS ON WELLS DO not use this form for proposals to drill or to re-enter are abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement Name and/or No								
SUBMIT IN 1	RIPLICATE - Other ins	tructions on pa		,C.E.	7. If Unit or CA/Agreen NMNM134754	ment, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	er	Z		,c'	8. Well Name and No. KING AIR 8 FEDE	RAL COM 4H		
Name of Operator COG OPERATING LLC	Contact: E-Mail: CSEELY@	CATHY SEELY CONCHO.COM	Q		9. API Well No. 30-025-42200-00	D-S1		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701-4287	nclude area code) 1549		10. Field and Pool or Exploratory Area LUSK					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	tate		
Sec 8 T19S R32E SWSW 58FSL 982FWL 32.668134 N Lat, 103.794383 W Lon					LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent ■ Notice of Intent	☐ Acidize	☐ Deeper			on (Start/Resume)	☐ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing	☐ Hydraı	lic Fracturing	☐ Reclamat	tion	☐ Well Integrity		
	☐ Casing Repair	_	onstruction	☐ Recomple		Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans	— - -			rily Abandon	ng		
13. Describe Proposed or Completed Ope	Convert to Injection	Plug B	g Back			<u> </u>		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion or fet en involved operations. If the operation results in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE KING AIR 8 FEDERAL COM #4H. FROM 10/22/18 TO 1/20/19. # OF WELLS TO FLARE: 1 KING AIR 8 FEDERAL COM #4H: 30-025-42200 BBLS OIL/DAY: 100 MCF/DAY: 350								
Electronic Submission #439763 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/17/2018 (19DLM0059SE)								
Name (Printed/Typed) CATHY SE	ELY	Т	itle ENGINI	EERING TEC	H			
Signature (Electronic S	ubmission)	D	ate 10/15/2	018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By /s/ Jona Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Petro Carls	oleum bad Fi	Engineer eld Office	OCT 2 4 2018		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.