

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-44965
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Encore M State	
8. Well Number	022
9. OGRID Number	370080
10. Pool name or Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3359'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Breitburn Operating LP	
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002	
4. Well Location Unit Letter P : 860 feet from the South line and 760 feet from the East line Section 20 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3359'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		Surface	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-29-2018 MIRU
11-3-2018 Spud well at 11:30 am. Drill 17.5" hole to 110'
11-4-2018 Drill 17.5" hole to 1220' surface TD. Circulate hole clean. RU casing crew. Run 13 3/8" 54.5# J-55 BTC casing to 1220'.
11-5-2018 Test lines @2000 psi held 5 min, good test. Pump 30 bbls spacer, 23Cement 13 3/8" casing with lead: 239.6 sks Class C Premium Plus, 12ppg, yield 2.562, 15.15gal/sks. Tail: 218 sks, 14.8ppg, 1.33 yield, 6.326 gal/sk. drop plug. Displace 182 f/w bump plug. Bleed back .05 bbl cement returns - 114 sks. 100% returns during cmt job. WOC
11-6-2018 NU BOP. Test casing to 1000 psi & held for 30 min. Good test.

Spud Date:

11-3-2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE charlotte.nash@breitburn.com TITLE Regulatory Analyst DATE 10-22-2018

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: [Signature] TITLE DATE 11/06/18

Conditions of Approval (if any):