Office	To Appropriate Di	strict	F	State of	-					Pe	Form (
District I – (575) 393-6161 Energy, Minerals and Natural Resources District II – (575) 748-1283								WELL API NO.					
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION								30-025-45263					
District III - (505) 334-6178 1220 South Star Dr.							5. Inc	5. Indicate Type of Lease STATE S FEE					
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 <u>District IV</u> - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM NOV 0 8 2018							6. State Oil & Gas Lease No. STATE						
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR REPART TO A DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH									7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)									MIS AMIGOS STATE 8. Well Number				
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other								108H	108H				
2. Name of Operator XTO ENERGY, INC								9. OC	9. OGRID Number 5380				
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79705									ool name o ER WOLF				
4. Well Loca												-	
	Letter <u>P</u> :									_line			
Sect	tion 31		iship 23S	Range					inty LEA				
					9' GL	, NND, K	, GR, el						
	12. C	heck App	ropriate	Box to Ir	ndicate N	lature of	f Notice	e, Repor	t or Othe	r Data			
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