

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBS OCD</b> State of New Mexico Energy, Minerals and Natural Resources <b>AUG 22 2018</b> <b>RECEIVED</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		<b>CONFIDENTIAL</b>		1. WELL API NO. 30-025-44079	
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
				3. State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Thistle Unit	
				6. Well Number:  86H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.				9. OGRID 6137	
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102				11. Pool name or Wildcat TRIPLE X; BONE SPRING 59900	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	C	22	23S	33E	
BH:	E	27	23S	33E	
13. Date Spudded 2/9/18		14. Date T.D. Reached 2/25/18		15. Date Rig Released 2/28/18	
18. Total Measured Depth of Well 18,067' MD, 10,649' TVD		19. Plug Back Measured Depth 17,966'		16. Date Completed (Ready to Produce) 7/20/18	
				20. Was Directional Survey Made? YES	
				17. Elevations (DF and RKB, RT, GR, etc.) 3710'	
				21. Type Electric and Other Logs Run CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,771'-17,056' Bone Spring					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1412'	17 1/2"	1385sx cmt, Circ 0 bbls	
9 5/8"	40#	5275'	12 1/4"	1725sx cmt, circ 732bbls	
5 1/2"	17#	18,052'	8 3/4" & 8-1/2"	1656 sx CIC, circ 0	TOC 2008'
			TOP JOB	172 sx CIC, circ 0	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET		PACKER SET		
2-7/8" L-80	10,151'				
26. Perforation record (interval, size, and number) 10,771' - 17,056', 906 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 10,771' - 17,056"    Acidize and frac in 30 stages. See detailed summary attached					
<b>28. PRODUCTION</b>					
Date First Production 7/20/18		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PROD	
Date of Test 8/13/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 556	Gas - MCF 628
				Water - Bbl. 2116	Gas - Oil Ratio 1129.496
Flow Tubing Press. 436 psi	Casing Pressure 262 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 2/28/18
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Rebecca Deal</i>		Printed Name Rebecca Deal		Title Regulatory Analyst	
E-mail Address rebecca.deal@dvn.com				Date 8/16/18	

*KZ*

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from.....N/A.....to.....N/A.....

No. 3, from.....N/A.....to.....N/A .....

No. 2, from.....N/A.....to.....N/A.....

No. 4, from...N/A.....to.....N/A.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology