				SC/)											
Submit To Appropriate District Office				State of New Mexico						Ĩ	Form C-105					
District I 1625 N. French Dr. Hobbs NM 88				Energy, Minerals and Natural Resources						Revised April 3, 2017						
Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88470 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 SEP								1. WELL API NO. 30-025-44419								
District III									2. Type of Lease							
District IV									X STATE FEE FED/INDIAN							
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION & RECOMPLETION REPORT AND LOC									5. State Off & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG State 4. Reason for filing: 5. Lease Name or Unit Age								nit Agree	ement Name							
			1 : 1 4	41 41	-1- #21	for State and Fai	11	-1-3				Thi	stle Un			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number:																
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																
7. Type of Comp] work	over 🗖	DEEPE	NING		K 🗆 D	IFFER	ENT RESERV	'OIR	OTHER					
8. Name of Opera	Image: New Well WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P. 9. OGRID 6137															
10. Address of O								•			11. Pool name	or Wi	ldcat			
ł	333 \	W. SHEF	RIDAN A	VE., C	OKLA	HOMA CITY	, OKL	AHO	MA 73102		TRIPLE X; BONE SPRING 59900					
12.Location	Unit Ltr	Sect	Section		hip	Range	Lot		Feet from the				from the		County	
Surface:	С	22	2	235	5	33E			335		FNL	1	790	FWL	LEA	
BH:	G	2	7	23	S	33E			2617		FSL		565	FEL	LEA	
13. Date Spudded 12/6/17	l 14. D	Date T.D. R 5/3/18	leached	15. E	ate Rig 5/3/1	g Released		1	6. Date Compl 8/8/18		(Ready to Produc			7. Elevations (D T, GR, etc.)		
12/0/17 18. Total Measure	d Depth			19. P		ck Measured Dep	oth	2			I Survey Made?			be Electric and (3711.5' Dther Logs Run	
17,310 M	MD, 97	43' TVD			17,	171'			YES			CBL			Ũ	
^{22.} Producing Int 9950-17,12	 22. Producing Interval(s), of this completion - Top, Bottom, Name 9950-17,128' Bone Spring 															
23.						ING REC	ORD			ring						
CASING SI 13 3/8"	ZE		GHT_LB./F 54.5#	T. DEPTH SET 1470'				HOLE SIZE			CEMENTING RECORD AMOUNT PULLEI				r pulled	
9 5/8"		40#			5338'			1/ 1/2			1675sx ClC, circ 481 sx					
5 1⁄2"		17#			17,253'			<u>8 3/4" & 8-1/2"</u>			2090sx ClC, circ 0			TOC @ 1200'		
24.					LINI	ER RECORD				25.	 TT		JG PEC	ת אַרַי		
SIZE	TOP		BOTTOM		SACKS CEMEN		ENT	SCREEN			IZE		UBING RECORD		KER SET	
											2-7/8" L-80		9440'			
26. Perforation	Facord (i	interval cir		hor)				27 A		ED	ACTURE, CEI		T SOU	EEZE ETC		
		³ 1748 h		1001)					H INTERVAL	_				TERIAL USER)	
								9950-17,128'			Acidize and frac in 30 stages. See detailed summary attached					
							_									
20								DU	CTION							
28. Date First Prod	uction		Producti	on Meth	nod (Fle	owing, gas lift, p)	Well Status	(Proc	l. or Shul	t-in)		
8/11/18			F	LOWI	NG						PROD					
Date of Test	Hour	s Tested	Cho						Gas	as - MCF Water - Bbl. Gas - Oil Ratio						
9/5/18	9/5/18 24		Test Period			1175			1694		1187		1441.702			
Flow Tubing Press.	Casir	ng Pressure		ulated 2 r Rate	24-	Oil - Bbl.		Ga	is - MCF		Water - Bbl.		Oil Gra	Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																
Sold 31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 5/3/18																
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature		· ~		\wedge]	Printed Name Rebe					egulatory An				9/11/18	
E-mail Address rebecca.deal@dvn.com																
													- K	11		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern	New Mexico
Rustler - 1390			
Salado - 1872			
Base Salt -5290			
Delaware - 5450			
Bone Spring - 9152			
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		· · · · · · · · · · · · · · · · · · ·	
		I	OIL OR GAS
			SANDS OR ZONES
No. 1. fromN/A	toN/A	No. 3. fromN/A	
	toN/A		toN/A
		VATER SANDS	
Include data on rate of water	inflow and elevation to which water		
	to		
No. 2 from	to	feet	
No. 2, from	to	faat	
INO. 3, IFOIII			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						e	
							· .