Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-32414
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	•	B-1502
87505	TICES AND REPORTS ON WELLS	7 Losso Nome on Unit Assessment Nome
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM CHOU) FOR SUCHOCO	Santa Fe
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number
1. Type of wen. On wen.	NOV 1 3 2018	134
2. Name of Operator	1101 1010	9. OGRID Number
	noco Phillips Company RECEIVED	217817
3. Address of Operator	ox 51810 Midland TX 79710	10. Pool name or Wildcat Vacuum; Drinkard/Blinebry
	3 STOTO MILITARIA TX 79/10	Vacuum, Di mkai di bimebi y
4. Well Location	400 0 0 0 1 27 1	
Unit Letter D :		430feet from theWestline
Section 5	Township 18S Range 35E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3966' GR	
12 (1. 1.	A CNT. A. F. H. A. NT. A CNT. A.	Daniel an Oak an Data
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO: 18 SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		· · ·
TEMPORARILY ABANDON		ILLING OPNS. P AND A
PULL OR ALTER CASING	=	<u></u>
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	<u> </u>	
OTHER:	OTHER:	
	pleted operations. (Clearly state all pertinent details, an	
of starting any proposed v	vork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
of starting any proposed v proposed completion or re	vork). SEE RULE 19.15.7.14 NMAC. For Multiple Co ecompletion.	
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WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

Date: 10/12/2018 RKB @ 3979' DF @ 3979' GL @ 3966' Subarea : Buckeye (Ed Lease & Well No. : Legal Description: Surface 8-5/8", 24#/ft, to 1510' County: LEA Field : Date Spudded : Vacuum Dri Cmt'd w/850 SX API Number : 3002532414 TOC - Circ'd to surface Operator Number: Lease ID: Field Number: Production 5-1/2", 15.5#/ft, to 8200' Cmt'd w/ 2400 SX DV Tool @5181

2nd Stg circ d to Surface
1st Stg did not show @ DV tool-Eat TOC @5300* Blinebry
— Perfd 6520 - 6725'

Rods & pump detailed
on Tubing & Rods Tab
Blinebry
— Perfd 7043 - 7170'

— Fish - -34' - 1 Jt & a 3' piece. Top @- 7152'
Fish - 4 Drill Collars ~ 124'

CIBP -7310' ___Blinebry __Perfd 6520 - 8725 CIBP -7310 Drinkard Perf'd 7640 - 7936'

ast)		
Santa Fe 134		
D-18S-35E	430' FWL - 430' FNL	
	State :	New Mexico
nkard		
/11/94		

WELLBORE SKETCH ConocoPhillips Company -- Permian Basin Business Unit

RKB @ 3979'
GL @ 3966'

Spot 10sx cmt @ 60'-3'

Surface
8-5/8", 24#/ft, to 1510'
Cmt'd w/850 SX
TOC - Circ'd to surface

Spot 25sx cmt @ 1560'-1440' - Tag

Spot 55sx cmt @ 3158'-2700' - Tag
Production
5-1/2", 15.5#/ft, to 8200'
Cmt'd w/ 2400 SX
Spot 40sx cmt @ 3983'-3633'

Spot 25sx cmt @ 4387'-4267' - Tag
DV Tool @5181'

2nd Stg circ'd to Surface

Blinebry Perfd 6520 - 6725'

Blinebry Perfd 7043 - 7170'

CIBP -7310' Drinkard Perfd 7640 - 7936'

TD @ 8200',

1st Stg did not show @ DV tool-Est TOC @5300' Spot 25sx cmt @ 5231'-5131' - Tag

Spot 25sx cmt @ 5866'-5746' Spot 55sx cmt @ 6420'-5923' Set CIBP @ 6420'

Fish - ~34' - 1 Jt & a 3' piece. Top @~ 7152'

Fish - 4 Drill Collars -- 124'

PBTD / Top of Fill @8050"

Date: 10/12/2018

 Subarea :
 Buckeye (East)

 Lease & Well No. :
 Santa Fe 134

 Legal Description :
 5D-18S-35E
 430' FWL - 430' FNL

 County :
 LEA
 State :
 New Mexico

 Field :
 Vacuum Drinkard

 Date Spudded :
 2/11/94

 API Number :
 3002532414

Operator Number: Lease ID: Field Number;

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.