Submit One Copy To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 OCT 01 OCT 01 OIL CONSERVATION DIVISION	Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 District II OLI OIL CONSERVATION DIVISION	WELL API NO. 30-005-00835
Bill S. First St., Artesia, NM 88210 00 011 CENTISER VALION DIVISION District III 1000 Bio Brazos Rd. Artes. NM 87410 EN 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE
District II 1625 N. French Dr., Hobbs, NM 88240 District II 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 303735
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 015
2. Name of Operator REMNANT OIL OPERATING, LLC	9. OGRID Number 370922
3. Address of Operator PO BOX 5375, MIDLAND, TX 79704	10. Pool name or Wildcat CAPROCK; QUEEN
4. Well Location	
Unit Letter_E_:_1980feet from the N_ line and <u>660_</u> feet from the <u>W_ line</u> Section 23 Township <u>13S Range 31E</u> NMPM County CHAVES	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3800 GR	
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       Output	
	eady for OCD inspection after P&A
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
<ul> <li>The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.</li> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed</li> </ul>	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. Power pole removal- Lea County Electric has been notified	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE	
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfield.comPHONE: _432.664.7659         For State Use Only	
APPROVED BY: Done Bow TITLE omplianc Sur Conditions of Approval (If any):	pens.30 DATE 11/16/17

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