(DO NOT USE THIS FORM FOR PROPO	OIL CONSERVATION 1220 South St. Fra Santa Fe, NM 8 CICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) FO Gas Well	Iral Resources DBBS OCD I DIVISION WYS D5 2018 7505 ECEIVED S UG BACK TO A	Form C-103 Revised August 1, 2011 WELL API NO. 30-025-09452 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Roy Whitten 8. Well Number 1 9. OGRID Number 141402 10. Pool name or Wildcat Jalmat; Tan-Yates-7Rvrs (Gas)
4. Well Location		1' 1 1000	
Unit Letter C: 66 Section 33		line and <u>1980</u> 36E	feet from theWestline NMPM Lea County
Section 33	Township 23S Range 11. Elevation (Show whether DR		
12. Check	Appropriate Box to Indicate N	lature of Notice, l	Report or Other Data
NOTICE OF IN	NTENTION TO:	SUR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	C ☐ ALTERING CASING ☐ LLING OPNS.☐ P AND A ☐
OTHER:		OTHER: RETU	JRN TO PRODUCTION
13. Describe proposed or comp	ork). SEE RULE 19.15.7.14 NMA		I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of
10/27/18 POOH with tubing, rods, and Returned to production 11/1/2		. Repaired pump	and RIH with replacement tubing.
24-hr. test 11/2/2018: 2 BO,	4 MCF, and 16 BW		
Spud Date:	Rig Release D	ate:	
A -			
I hereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief.
SIGNATURE Delevie	M Kelvey TITLE	Regulatory Age	nt DATE 11/9/18
Type or print name <u>Debbie McKe</u> For State Use Only	Vey E-mail address:	debmckelvey@eart	thlink.net PHONE: <u>575-392-3575</u>
APPROVED BY	TITLE	Petroleum Engi	DATE /////
Conditions of Approval (if any):	gIIILE	O	DAIL // /0//D

Prospect: FULFER OIL & CATTLE CO.

	Location:	
	LOCABOII.	
Footage:	UL-C,SEC 33,723S,R36E	
Section:		
Block:		
Township:	7	
Survey:		
County:		
Lat:		
Long:		
	Elevations:	
GL:		
KB:		
KB Calc:		
ck w/log?		

Date	History
10/27/2018	miru wsu, unladen the rods from the horse head. Remove the horse head
	pull and laydown the polish rod and liner, pull out of the hole w/ 134 3/4"
	3/4" grade d sucker rods: 2-8' pony rods. And 1-2-1/2"x1-1/2"x12 rwbc
	pump. Nipple down the well head, nipple up the bop, pull out of the hole w/
	119 joints 2-7/8" eue 8rd j55 tubing. Found a hole in the 4th jt from bottom
	rig up tubing tester and test tubing to 5000# and busted 5 more joints. Wen
	to the shop and repaired pump and picked up replacement tubing. Rin in
	the hole with replacement tubing. Nipple down the bop, set the slips, and
	run same rod configuration. Check the well for pump action and rig down
	the wsu.
11/2/18	well test 2 bbls oil, 16 bbls water, approx 4 mcf gas, paper chart.
	well is pumping
	casing pressure 5 psi, tubing pressure 3 psi
	RIS

	Tubing Detail (top to bottom)		
Joints	Description	Footage	Depth
. 118	JTS 2-7/8" eue 8rd j55 tubing		3,389.00
1	seat nipple 2-7/8"		1.00
1	jt open ended tubing		31.00
			0.00
	total depth tubing		3,421.00
			0.00
***************************************			0.00
***************************************			0.00
			0.00
			0.00
			0.00
			0.00

	Rod Detail (top to bottom)		
Rods	Description	Footage	Depth
1	1-1/4"x16 polish rod	1	16.00
	3/4"x8' pony grade D pony rods		16.00
	3/4" grade d sucker rods		3,350.00
1	2-1/2"x1-1/2"x12" rwbc pump		12:00
			0.00
	total depth of pump		3,394.00
			0.00
			0.00
			0.00
**************************************			0.00

Updated:	Ву:
	Mike Dennis

