Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N French Dr. Habbe NRA 99240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 HOBBS GCDONSERVATION DIVISION 1220 South St. Francis Dr.	30-009-20027 5. Indicate Type of Lease
	STATE FEE X
$\frac{\text{District IV} - (505) 476-3460}{\text{Santa Fe}, \text{NM 87505}}$	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMDEC 1 0 2018 87505 Santa Fe, NM 87505	
SUNDRY NOTIONS IN PORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRODUCTION FOR DERILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Frio Lds
PROPOSALS.)	8. Well Number 1
1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator Image: Contract of the second	9. OGRID Number
Sojourner Drilling, Co	270717
3. Address of Operator	10. Pool name or Wildcat
810 Anson Ave, Abilene, Tx 79601	WC-009, NO63434G; Canyon(Gas)
4. Well Location	
Unit Letter <u>G</u> : <u>1929</u> feet from the <u>North</u> line and <u>1962</u>	feet from theEastline
Section 34 Township 6N Range 34E NMPM Count 11. Elevation (Show whether DR, RKB, RT, GR, etc.	
4463 GR	
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
	-
	RK ALTERING CASING A
PULL OR ALTER CASING INVITE MULTIPLE COMPL CASING/CEMEN	—
	-
I describe proposed or completed operations. If learly state all pertinent details a	ad give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Complete the starting and proposed work.	
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