

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

Form C-103

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05355
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA INC. MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Lovington Paddock Unit
4. Well Location Unit Letter K : 1980 feet from the SOUTH line and 1960 feet from the WEST line Section 31 Township 16S Range 37E NMPM County Lea		8. Well Number 27
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3808' KB 3818'		9. OGRID Number 4333-241333
		10. Pool name or Wildcat Lovington Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 10/31/2018 per the attached detailed report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 12/10/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832) 588-4044
For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 12/11/2018
Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 10-30-2019

10/01/2018 Move APWS Rig t/ LPU 27.

10/02/2018 R/U rig and equipment. Attempt t/ remove wellhead flange and entire wellhead was moving up through the ground. Stopped work. Decisions made t/ R/D.

10/03/2018 RDMO APWS.

10/16/2018 MIRU C&J CTU. TIH w/ cement nozzle t/ 6054'. M&P 25sxs Class C cement from 6054' – 4956'. TOH w/ CT t/ surface. Filled tubing and squeezed .5 bbl of cement away into the open hole.

10/17/2018 TIH w/ CT t/ tag cement at 4853' after washing down. Tag approved by NMOCD (Mark Whitaker) and provided approval t/ cut tubing. M/U jet cutter and TIH t/ cut tubing at 4851'. Circulated well clean w/ 10 ppg brine. RDMO CTU.

10/19/2018 MIRU APWS Rig.

10/22/2018 TOH w/ cut tubing. R/U wireline and ran CBL. Left Baker AD1 inj pkr and 1122' of 2.375" tubing in the well.

10/23/2018 TIH to 4853'. PT csg to 500#/10min. Test – OK. Approval from NMOCD (Mark Whitaker) to spot 120sxs from 4853' – 3668'. Pumped **Plug #1** – Mix & pump 120sxs Class C cmt from 4853' – 3668'. Displaced w/ 14bbls 9.4ppg brine water. LD tbg to TOC. RIH & perf 6 holes @ 3370'. RD W/L. Pumped **Plug #2** – Mix & pump 80sxs Class C cmt GAS BLOCK from 3464' – 2674'. Displaced w/ 10bbls brine water. Reverse out. SIW. Sqz 42sxs backside. TOC @ 3090'. SIW.

10/24/2018 Tag TOC @ 2905'. NMOCD (Mark Whitaker) approved tag depth. LD 2 3/8" tbg. RU W/L. RIH & attempt to cut 5.5" csg @ 2200'. Cut csg. Circulate 135bbls brine water down csg. Dig around WH to expose Intermediate csg flange due to LEL gasses migrating.

10/25/2018 Pumped **Plug #3** – Mix & pump 80sxs Class C cmt Gas Block from 2249' – 1459'. Displaced w/ 5.5bbls of brine water. Reverse circulate 10bbls of brine & sqz cmt inside and outside 5.5" casing w/ 10bbls of brine. Attempt to leave pressure on cmt and sqz but unable to do so because of surface leak.

10/26/18 Tag TOC @ 1940'. RIH & cut 5 1/2" csg @ 1900'. Established circ & circ 40bbls brine through 5 1/2" up 8 5/8" csg annulus. Monitor well. Well is static. RD W/L. ND BOPE. ND WH.

10/27/2018 Bubble test Inter csg. Test – OK. Spear 5.5" csg. Attempt to pull csg. Attempt failed due to surface csg moving. Unable to pull csg string weight. WOO. Orders to spot plug @ csg cut and 300' above. ND WH. NU BOP. TIH to 1930' EOT. Attempt to pump Plug #4. Unable to pump due to centrifugal engine failure.

10/29/18 Notify & receive approval from NMOCD (Mark Whitaker) on request to pump and sqz 80sxs Gas Block cmt. Pumped **Plug #4** – Mix & pump 80sxs Class C cmt Gas Block from 1927' – 1140'. Displaced w/ 4bbls. Reverse circulate & sqz w/ 10.5bbls. WOC. Tag TOC @ 1426'. Notify NMOCD (Mark Whitaker) of tag depth. & approved to move forward. RU W/L. RIH w/ 9/16" csg punch 6 – 3/8" hpf and perf 5.5" csg @ 450'. RD W/L.

10/30/2018 Pumped **Plug #5** – Mix & pump 30sxs Class C cmt down 5.5" and received returns up 8.625" intermediate csg. Displaced w/ FW. Approval received from NMOCD (Mark Whitaker) to RIH w/ cmt retainer to complete. RIH w/ 5.5" packer. RIH & set @ 396'. Circ 5.5" csg clean w/ 10bbls FW & intermediate w/ 20bbls FW. Remove 5.5" pkr. RIH w/ 5.5" CR set @ 396'. Pumped **Plug #6** – Mix & pump 140sxs Class C cmt from 396' – Surface inside and outside 5.5" casing. WOC.

10/31/18 Check pressures. Verify top of cmt inside 5.5" csg string. Tear out rig floor & ND BOP equipment. Install original WH flange. RD RR 10/31/18.