Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR PROPERTY AND MANAGEMENT OF THE INTERIOR OF THE INTERI

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No

## UNMNM26079 SUNDRY NOTICES AND REPORTS ON WEL Do not use this form for proposals to drill or to re-enter ap-76. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page ORBS Well Name and No. STREETCAR 15 FED WC 604H 1. Type of Well DEC 1 0 2018 🖸 Oil Well 🔲 Gas Well 🔲 Other API Well No. STAN WAGNER Name of Operator Contact: EOG RESOURCES INCORPORATEDE-Mail: stan\_wagner@eogresources.comp 30-025-42878-00-X1 Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH 3a. Address 3b. Phone No. (include area code) Ph: 432-686-3689 MIDLAND, TX 79702 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25S R33E SESW 731FSL 2411FWL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Deepen ☐ Notice of Intent □ Alter Casing ☐ Hydraulic Fracturing ■ Well Integrity □ Reclamation Subsequent Report □ Casing Repair □ New Construction ☐ Recomplete **Drilling Operations** ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Final Abandonment Notice Convert to Injection Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 6/24/18 Resumed drilling 8-3/4" hole. 6/27/18 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-1480') Ran 7-5/8", 29.7#, HCP-110 FXL (1480'-11800') Cement lead w/ 205 sx Class C, 11.5 ppg, 4.20 CFS yield; tail w/ 185 sx Class H, 15.6 ppg, 1.23 CFS yield. Casing tested to 2600 psi. ETOC at 1033' calc by volume. 6/29/18 Resumed drilling 6-3/4" hole. 14. I hereby certify that the foregoing is true and correct Electronic Submission #426238 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2018 (18PP1375SE)

Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST Signature (Electronic Submission) Date 07/03/2018 THIS SPACE FOR FEDERAL OR RECORI Date Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or /s/ Jonathon Shepard JUL 1 1 2018 certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any departments of false, fictitious or fraudulent statements or representations as to any matter within its jubishital. OF LAND MANAGEMENT and willfully to make to any department or agency of the United

(Instructions on page 2)

CARLSBAD FIELD OFFICE \*\* BLM REVISED \*\*