

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44459
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROJO 7811 27 FEE COM
8. Well Number 11H
9. OGRID Number 260297
10. Pool name or Wildcat BOBCAT DRAW: UPPER WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BTA OIL PRODUCERS, LLC	
3. Address of Operator 104 S PECOS; MIDLAND TX. 79701	
4. Well Location Unit Letter _____ :220 _____ feet from the NORTH _____ line and 1280 _____ feet from the EAST _____ line Section 27 Township 25S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3344' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: DRILLING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/16/2018 SPUD WELL
4/18/2018 DRILLED 17 1/2" HOLE. SET 13 3/8" J-55 54.5# CSG @ 1129' WITH 945 SX CEMENT. /
CIRCULATED TO SURFACE.
4/19/2018 TEST CASING TO 1000 PSI FOR 30 MIN. GOOD TEST.
4/20-23/2018 DRILLED 12 1/4" HOLE. SET 9 5/8" J-55 40# CASING WITH 1660 SX CEMENT. CIRCULATED TO SURFACE. /
4/24-30/2018 DRILLED 8 3/4" HOLE. SET 7" P-110 29# CASING @ 12256' WITH 1265 SX CEMENT. CEMENT /
DID NOT CIRCULATE AND TOC WAS CALCULATED AT 2100'.
5/27/2018 - 6/6/2018 RESUME DRILLING 6 1/8" HOLE. SET 4 1/2" P-110 13.5# LINER 11,694-17309' WITH /
380 SX CEMENT.
6/6/2018 RIG RELEASED.

Spud Date: 4/16/2018

Rig Release Date: 6/6/2018 /

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell TITLE REGULATORY ANALYST DATE 12/6/2018

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753
For State Use

APPROVED BY Laren Sharp TITLE Staff Mgr DATE 12-10-18
Conditions of Approval (if any):