Form 3160-5. (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS OF WELLS AND REPORTS OF

abandoned well. Use form 3160-3 (APD) for such processis.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☑ Gas Well ☐ Other				8. Well Name and No. LITTLE BEAR FEDERAL COM 4H		
Name of Operator Contact: BOBBIE GOODLOE COG OPERATING LLC E-Mail: bgoodloe@concho.com				9. API Well No. 30-025-45100-00-X1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	one No. (include area code) i75-7 <b>48-09</b> BBS (	OCD	10. Field and Pool or Exploratory Area WILDCAT BONE SPRING			
4. Location of Well <i>(Footage, Sec., T</i> Sec 33 T20S R34E SWSW 38 32.523376 N Lat, 103.570107		DEC 1 2 2018  LEA COUNTY				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION					
<ul> <li>□ Notice of Intent</li> <li>☑ Subsequent Report</li> <li>□ Final Abandonment Notice</li> </ul>	☐ Alter Casing ☐ Casing Repair ☐ Change Plans	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Abandon Recomplete		☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  10/28/18 Spud well. TD 17 1/2" surface hole @ 1868'. Set 13 3/8" 54.5# K-55 BTC csg @ 1868'. Cmt w/ 1000 sx lead. Tailed in w/400 sx. Circ 160 sx to pit. WOC 12 hrs. Test BOP, Test csg to 1500# for 30 minutes.  11/44/18 TD 12 1/4" intermediate hole @ 5740'. Set 9 5/8" 40# L-80 BTC csg @ 5740'. DVT set @ 3860'. Cmt 1st stage w/500 sx lead. Tailed in w/350 sx. No returns. Cmt 2nd stage w/1600 sx lead. Tailed in w/250 sx. Did not circ cmt. WOC 8 hrs. Test BOP, Test csg to 1500# for 10 minutes.  11/21/18 TD 8 3/4" lateral @ 18783' (KOP @ 10836'). Set 5" 18# HC-P-110 RYCC CDC-HTQ and 5 1/2" 20# P-110 CDC HTQ csg @ 18768'. Cmt w/1450 sx lead. Tailed in w/2150 sx. Circ 82 sx to pit.						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #445296 verified by the BLM Well Information System For COG OPERATING LC, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2018 (19PP0479SE)  Name (Printed/Typed) BOBBIE GOODLOE  Title REGULATORY ANALYST						
Signature (Electronic Submission) Date 11/27/2018  THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						
States any false, fictitious or fraudulent s	tatements or representations as to any m	atter within its jurisdiction!	OF LANG. 45	MUSCEMENT !	=	

## Additional data for EC transaction #445296 that would not fit on the form

32. Additional remarks, continued

11/25/18 Rig Released