

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-28358		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER CTI								5. Lease Name or Unit Agreement Name South Hobbs G/SA Unit 6. Well Number: <div style="font-size: 1.5em; margin-left: 100px;">156 155</div>		
8. Name of Operator Occidental Permian LTD						9. OGRID 157984				
10. Address of Operator P.O. Box 4294 Houston, TX 77210						11. Pool name or Wildcat Hobbs; Grayburg - San Andres				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	9	19S	38E		1158	N	1568	E	LEA
BH:	H	9	19S	38E		1310	N	1299	E	LEA
13. Date Spudded 05/15/2018		14. Date T.D. Reached		15. Date Rig Released 08/15/2018		16. Date Completed (Ready to Produce) 08/15/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3616' KB		
18. Total Measured Depth of Well 4332				19. Plug Back Measured Depth 4338		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Compensated Neutron Log		
22. Producing Interval(s), of this completion - Top, Bottom, Name 4150 - 4320 San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8		36		1580		12 1/4		Cl. C 900 sx		0
5 1/2		26		4342		7 7/8		Cl. C 975 sx		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET		PACKER SET		
					2 7/8	4119'				
					2 3/8	4155'		4157'		
26. Perforation record (interval, size, and number) 4150 - 4320					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4150 - 4320 acid job w/ 4000 gals 15% FEAS					
28. PRODUCTION										
Date First Production			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature April Hood			Printed Name April Hood			Title Regulatory Specialist			Date 12/19/2018	
E-mail Address april_hood@oxy.com										