Submit To Appropriate District Office Form C-105 State of New Mexico Two Copies Energy, Minerals and Natural Resources Revised April 3, 2017 District I 1. WELL API NO. 30-025-44966 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 Oil Conservation Division Type of Lease District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Mit Agreement Name Encore M State 4. Reason for filing: ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: **(**0 023 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 00 #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC) 7. Type of Completion: □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER NEW WELL 8. Name of Operator Breitburn Operating LP 9. OGRID 370080 10. Address of Operator 1111 Bagby Street, Suite 1600 11. Pool name or Wildcat Wantz:Abo Houston, TX 77002 Feet from the N/S Line Feet from the E/W Line Unit Ltr Section Township Range Lot County 12.Location Surface: 660 29 **22S** North 660 **East** 37E Lea BH: Α 29 **22**S 37E 660 North 660 East 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3359 GR 10-16-2018 10-26-2018 10-28-2018 12-7-2018 18. Total Measured Depth of Well 20. Was Directional Survey Made? Type Electric and Other Logs Run 19. Plug Back Measured Depth GR-Neutron; CCL, CBL 7643 no 22. Producing Interval(s), of this completion - Top, Bottom, Name Wantz; Abo (6666-7127) CASING RECORD (Report all strings set in well) 23. HOLE SIZE CEMENTING RECORD CASING SIZE WEIGHT LB./FT DEPTH SET AMOUNT PULLED 54.50# J-55 17.5 751 sks 13 3/8 1220 40# J-55 4531 12 1/4 Stg1: 595 sks; Stg2: 889 sks 9 5/8 7643 8 3/4 Stg1: 468 sks; Stg 2: 534 sks 5 1/2 23#1-50 TUBING RECORD LINER RECORD 24. 25 TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET SIZE Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SOUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6764-6784 (6spf @ 0.41" x 38") 6764-6784 119 bbls 15% HCL, 704 bbls 15# XL & 44 mlbs 30/50 prop **PRODUCTION** 28 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production 12/7/18 Producing w/ 2" Insert Pump producing Gas - Oil Ratio Water - Bbl. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Test Period 2287 12/11/18 30/64 906 1210 24 396 Calculated 24-Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Casing Pressure 227906 Hour Rate 370 38 30. Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 31. List Attachments C-102s; C-103; C-104s 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Rig Release Date: N/A 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Longitude Latitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed charlotte.nash@brei Digitally signed by Signature tburn.com **Charlotte Nash Regulatory Analyst** Name Title Date 1-8-19 E-mail Address charlotte.nash@mavresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico		
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A" T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates 2650	T. Miss_	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers 2872	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg 3636	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 3902	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock 5061	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry 5470	T. Gr. Wash	T. Dakota			
T.Tubb 6080	T. Delaware Sand	T. Morrison			
T. Drinkard 6246	T. Bone Springs	T.Todilto_			
T. Abo 6666	T.	T. Entrada			
T. Wolfcamp 7127	T.	T. Wingate			
T. Penn	T.	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
No. 2, from	toto	No. 4, from	to
·	IMPO	RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	•••••
	LITHOLOGY REC	CORD (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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