

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 12/23/2018
⁴ API Number 30 - 025-45039	⁵ Pool Name WC025 G09 253309P; UPPER WOLFCAMP	⁶ Pool Code 98180
⁷ Property Code 322220	AUDACIOUS 19 FEDERAL	⁹ Well Number 721H

II. ¹⁰ Surface Location

UL or lot no. L	Section 19	Township 25S	Range 33E	Lot Idn	Feet from the 2186'	North/South SOUTH	Feet from the 879'	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. M	Section 30	Township 25S	Range 33E	Lot Idn	Feet from the 132'	North/South SOUTH	Feet from the 678'	East/West line WEST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 08/26/2018	²² Ready Date 12/23/2018	²³ TD 20,140' <i>12654</i>	²⁴ PBTD 20,104'	²⁵ Perforations 13,019-20,104'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	1,010'	870 SXS CL C/CIRC		
12 1/4"	9 5/8"	4,712'	1300 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,653'	515 SXS CL C & H CTOC 1792'		
6 3/4"	5 1/2"	20,121'	850 SXS CL H TOC 7890'CBL		

V. Well Test Data

³¹ Date New Oil 12/23/2018	³² Gas Delivery Date 12/23/2018	³³ Test Date 12/30/2018	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2160
³⁷ Choke Size 64	³⁸ Oil 3502 BOPD	³⁹ Water 7321 BWPD	⁴⁰ Gas 8443 MCFPD		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i>	
Printed name: Kay Maddox		Title: <i>Staff Mgr</i>	
Title: Regulatory Analyst		Approval Date: <i>1-14-19</i>	
E-mail Address: Kay_Maddox@eogresources.com		Documents pending BLM approvals will subsequently be reviewed and scanned	
Date: 01/09/2019	Phone: 432-686-3658		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***HOBBS OCD**

11 2019

RECEIVED**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM110838
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
Contact: KAY MADDOX E-Mail: kay_maddox@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO BOX 2267 ATTENTION: KAY MADDOX MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658	8. Well Name and No. AUDACIOUS 19 FEDERAL 721H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T25S R33E Mer NMP NWSW 2186FSL 879FWL 32.114836 N Lat, 103.617066 W Lon		9. API Well No. 30-025-45039
		10. Field and Pool or Exploratory Area WC025G09S253309P; UPP WOLF
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/11/2018 RIG RELEASED
 11/14/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI
 12/05/2018 BEGIN PERF & FRAC
 12/19/2018 FINISH 24 STAGES PERF & FRAC 13,019-20,104', 1448 3 1/8" SHOTS FRAC W/18,257,354 LBS PROPPANT, 320,910 BBLS LOAD FLUID
 12/20/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE
 12/23/2018 OPENED WELL TO FLOWBACK
 DATE OF FIRST PRODUCTION

14. I hereby certify that the foregoing is true and correct. Electronic Submission #449863 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Hobbs	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 01/09/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Documents pending BLM approvals will
subsequently be reviewed and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly a
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
11 2019

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____						6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC						7. Unit or CA Agreement Name and No.	
3. Address PO BOX 2267 MIDLAND, TX 79702						8. Lease Name and Well No. AUDACIOUS 19 FEDERAL 721H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 19 T25S R33E Mer NMP NWSW 2186FSL 879FWL 32.114836 N Lat, 103.617066 W Lon At top prod interval reported below Sec 19 T25S R33E Mer NMP Sec 30 T25S R33E Mer NMP At total depth SWSW 132FSL 678FWL 32.094677 N Lat, 103.617728 W Lon						9. API Well No. 30-025-45039	
14. Date Spudded 08/26/2018						15. Date T.D. Reached 11/08/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/23/2018						17. Elevations (DF, KB, RT, GL)* 3463 GL	
18. Total Depth: MD 20140 TVD 12654						19. Plug Back T.D.: MD 20104 TVD 12654	
20. Depth Bridge Plug Set: MD TVD						21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)							

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

[illegible]

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13019	20104	13019 TO 20104	3.250	1448	OPEN
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13019	20104	13019 TO 20104	3.250	1448	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13019 TO 20104	18,257,354 LBS PROPPANT, 320,910 BBLS LOAD FLUID

28. Production - Interval A

Date First Produced 12/23/2018	Test Date 12/30/2018	Hours Tested 24	Test Production —▶	Oil BBL 3502.0	Gas MCF 8443.0	Water BBL 7321.0	Oil Gravity Corr. API 43.0	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 64	Tbg. Press. Flwg. SI	Csg. Press. 2160.0	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio 2411	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ▽	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▽	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio

Documents pending BLM approvals will subsequently be reviewed and scanned

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(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #450094 VERIFIED BY THE BLM WELL INFORMATION SYS1

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED * OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	824		BARREN	RUSTLER	824
T/SALT			BARREN	T/SALT	
B/SALT	4654		BARREN	B/SALT	4654
BRUSHY CANYON	7390		OIL & GAS	BRUSHY CANYON	7390
1ST BONE SPRING SAND	9424		OIL & GAS	1ST BONE SPRING SAND	9424
2ND BONE SPRING SAND	10585		OIL & GAS	2ND BONE SPRING SAND	10585
3RD BONE SPRING SAND	11721		OIL & GAS	3RD BONE SPRING SAND	11721
WOLFCAMP	12189		OIL & GAS	WOLFCAMP	12189

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #450094 Verified by the BLM Well Information System.
For EOG RESOURCES, INC, sent to the Hobbs

Name (please print) KAY MADDOXTitle REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 01/10/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****